

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 07930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #150E

9. API Well No.

30-039-25359

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

Tocito  
Rio Arriba, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL  
Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other WEEKLY DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED  
JUN - 5 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Superintendent

Date 5-23-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 26 1995

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RINCON UNIT #150E  
Rio Arriba County, NM

Weekly Summary:

- 5-16-95 Drlg @ 7096' @ 5:00 a.m. @ 15 ft/hr. Drilled to 6822'. POOH for bit change. L/D mud motor. Cut 100' drlg line. Serviced rig. Checked BOP. PU bit #1 and TIH to 6782'. Washed & reamed 40' to btm. Drld to 6855'. Circ & surveyed. Drld to 6973'. Avg'd 16 FPH.
- 5-17-95 Survey. POOH for bit change @ 7512'. Drld 7217' (22.18 FPH). Replaced vibrator hose. Drld 7323' (24.9 FPH). Drld 7432' (14.5 FPH). Operations @ 5:00 a.m. surveyed & POOH, SLM DP.
- 5-18-95 Drld to 7511' (18.5 FPH). Surveyed. POOH for new bit. TIH w/new bit. Reamed from 7466'-7511'. Drld to TD @ 7620' (12.1 FPH). Circ/cond for logs. POOH for logs.
- 5-19-95 Circ/cond for logs @ 7620' TD. Made 20 std short trip. Circ/cond for logs. POOH. Ran Accelerator Porosity/Litho Density/Very Enhanced Phasor Induction/High Resolution Natural Gamma Ray/Dual Axis Caliper. R/D loggers. TIH w/bit & BHA. Washed 20' to btm. Pumped 20 bbls. Magfiber sweep. Circ/cond for csg. POOH LD DP.
- 5-20-95 POOH. LD drill string. Ran & cmt'd 7" 23# & 26# csg w/450 sx 50/50/2 & 175 sx Cl "B" neat. Att to displ cmt to FC & could not bump plug. Cont. to circ. mud. After 250 bbls. of mud over displacement volume, approx. 40-50 bbls. cmt was circ. to surface, then returns went to good mud. Cont. to circ. well for 6.5 hrs. Some cmt in mud system.
- 5-21-95 Circ. 10 bbls. magfiber to surf. Ran WL survey to check plug. Plug on FC @ 7577'. Circ/cond mud for 2nd stage. Dropped opening bomb to open stage tool. Tool already open. Had no press. incr. Cmt'd 2nd stage w/500 sx 65/35 + 12% gel + 2 pps magnafiber; 250 sx 50/50 poz + 2% gel + 0.4% D-112 + 6.25 pps D-42 + 2 pps magma fiber; 176 sx "G" w/1.5% B-14 + 2 pps magmafiber. Displ w/205 BFW. Had approx. 100 sx good cmt returns to surface. Bumped plug w/500 psi over. Unable to close stage tool. Press up to 3500 psi (2000 psi over pumping press). Att 4 times & could not close tool. Held 2000 psi SIP while WOC. Set slips. Cut off csg w/12" stick up. ND BOP's. Rel rig @ 8:00 p.m. 5-20-95.