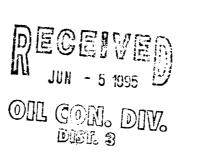
Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPI-DVED Budget Bureau No. 1004-0135.

Expires: March 31, 1993

(June 1990) 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT SF 07930 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE RINCON UNIT 1. Type of Well 8. Well Name and No. Gas Well X Oil Well Other RINCON UNIT #150E 2. Name of Operator 9. API Well No. UNION OIL COMPANY OF CALIFORNIA 30-039-25359 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (307) 234-1563 Ext. 116 P.O. Box 2620, Casper, WY 82602 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dak/S.Blanco 11. County or Parish, State TOCITO 790' FNL & 790' FWL Rio Arriba, NM. Sec. 6, T26N-R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other WEEKLY DRILLING REPORT Dispose Water (Note: Report results of multiple completion on We Completion or Recompietion Report and Log form 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dril give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (SEE ATTACHED WEEKLY DRILLING REPORT)



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dent		Sate 5-23-95	
ACCEPTED FOR RECORD			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement FARMINGTON DISTRICT OFFICE or representations as to any matter within its jurisdiction.

that the foregoing is true and correct

14. I hereby certify

This space for

Approved by Conditions of approval, if any:

Drilling Superinten

RINCON UNIT #150E Rio Arriba County, NM

Weekly Summary:

- 5-16-95 Drlg @ 7096' @ 5:00 a.m. @ 15 ft/hr. Drilled to 6822'. POOH for bit change. L/D mud motor. Cut 100' drlg line. Serviced rig. Checked BOP. PU bit #1 and TIH to 6782'. Washed & reamed 40' to btm. Drld to 6855'. Circ & surveyed. Drld to 6973'. Avg'd 16 FPH.
- 5-17-95 Survey. POOH for bit change @ 7512'. Drld 7217' (22.18 FPH). Replaced vibrator hose. Drld 7323' (24.9 FPH). Drld 7432' (14.5 FPH). Operations @ 5:00 a.m. surveyed & POOH, SLM DP.
- 5-18-95 Drld to 7511' (18.5 FPH). Surveyed. POOH for new bit. TIH w/new bit. Reamed from 7466'-7511'. Drld to TD @ 7620' (12.1 FPH). Circ/cond for logs. POOH for logs.
- 5-19-95 Circ/cond for logs @ 7620' TD. Made 20 std short trip. Circ/cond for logs. POOH. Ran Accelerator Porosity/Litho Density/Very Enhanced Phasor Induction/High Resolution Natural Gamma Ray/Dual Axis Caliper. R/D loggers. TIH w/bit & BHA. Washed 20' to btm. Pumped 20 bbls. Magfiber sweep. Circ/cond for csg. POOH LD DP.
- 5-20-95 POOH. LD drill string. Ran & cmt'd 7" 23# & 26# csg w/450 sx 50/50/2 & 175 sx Cl "B" neat. Att to displ cmt to FC & could not bump plug. Cont. to circ. mud. After 250 bbls. of mud over displacement volume, approx. 40-50 bbls. cmt was circ. to surface, then returns went to good mud. Cont. to circ. well for 6.5 hrs. Some cmt in mud system.
- Circ. 10 bbls. magfiber to surf. Ran WL survey to 5-21-95 check plug. Plug on FC @ 7577'. Circ/cond mud for 2nd stage. Dropped opening bomb to open stage tool. Tool already open. Had no press. incr. Cmt'd 2nd stage w/500 sx 65/35 + 12% gel + 2 pps magnafiber; 250 sx 50/50 poz + 2% gel + 0.4% D-112 + 6.25 pps D-42 + 2 pps magma fiber; 176 sx "G" w/1.5% B-14 + 2 pps magmafiber. Displ w/205 BFW. Had approx. 100 sx good cmt returns to surface. Bumped plug w/500 psi over. Unable to close stage tool. Press up to 3500 psi (2000 psi over pumping press). Att 4 times & could not close tool. Held 2000 psi SIP while WOC. Set slips. Cut off csg w/12" stick up. ND BOP's. Rel rig @ 8:00 p.m. 5-20-95.