

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 07930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #150E

9. API Well No.

30-039-25359

10. Field and Pool, or Exploratory Area

Basin Dak/S.Blanco

11. County or Parish, State

Tocito  
Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL  
Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other WEEKLY DRILLING REPORT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED  
JUN 28 1995

OIL CON. DIV.  
Bldg. 3

RECEIVED  
JUN 22 1995  
OIL CON. DIV.  
Bldg. 3

14. I hereby certify that the foregoing is true and correct

Signed Tom Benson

Title Drilling Superintendent

Date 6-19-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side  
MAY 1995

FARMINGTON DISTRICT OFFICE  
JUN 28 1995

RINCON UNIT #150E  
Rio Arriba County, NM

- 6-17-95 MIRU Aztec Well Services #391. Held safety meeting with crew. Performed rig inspection. Press tested csg and blind rams to 200/2000 psi for 10 min. PU & TIH w/6-1/8" tooth bit, 6 3-1/2" DC, 163 jts. 2-3/8" 4.3# J-55 EUE slimhole tbg. Tagged stage collar at 5192'. RU power swivel & SDFN.
- 6-18-95 Press. tested pipe rams to 200/1000 psi for 10 min. Drld on stage collar for 3 hrs. Drld to 5238' (46' below stage tool). Press tested csg to 1000 psi. Bled off to 600 psi in 15 min. Had 400 psi drop in 15 min. Press held steady @ 500 psi SIP. Drld cmt stringers down to 5308'. LD power swivel. TIH to 7555'. PU power swivel & drld down to 7575'. Circ well over to clean 2% Kcl wtr (300 bbls). Press tested csg to 1000 psi. Held @ 1000 psi for 10 min. LD power swivel. SDFN.
- 6-19-95 POOH, LD DC & bit. RU wireline & ran CBL/VCL/GR/CCL from 7565'-4700'. Logged same interval w/1000 psi pressure pass. CP did not leak off during 1.5 hrs. of logging. TIH & perf'd the Dakota in 2 runs from 7502-518'; 7486'-498' & 7436'-450' w/4 HEGS, 2 SPF 90 deg. Phsg, 23 gm chgs. No pressure response after perforating. RD wireline unit. RU to start running 3-1/2" 10.3# P-110 CS hydrill frac string. SDFN.

RECEIVED  
JUN 20 1995  
OIL FIELD  
DIVISION