or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

5.	Lease Designation and Serial No
	SE079301 /

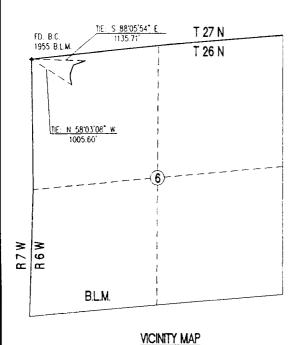
	01070000
6.	If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	N FOR PERMIT * for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well		RINCON UNIT
Oil Gas		8 Well Name and No.
Name of Operator		RINCON UNIT #150E
•		9 API Well No.
UNION OIL COMPANY OF CALIFORNIA Address and Telephone No.		
913 W. BROADWAY - BLOOMFIELD, N	30-039-25359 10 Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or St	M 87413 (505) 632-1811 EXT 14 arvey Description)	DAKOTA/TOCITO
SEC.06, T26N, R06W 790' FNL & 79	90' FWL	11. County or Parish, State
	action of the second	RIO ARRIBA NM
2. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Notre of Intent	Abandonment	Change of Plans
_	Recompletion	New Consturction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut – off
Final Abandonment Notic		Consersion to Injection
	X Other WELL TIE	Dispose Water [Note: report results of multiple completion on Well Completion or Necompletion Report and Log form]
give subsurface locations and measured an	Clearly state all pertinent details, and give pertinent dates, including estimated date of state of true vertical depths for all markers and zones pertinent to this work.)* LAY A BURIED NATURAL GAS WELL TIE FROM RINCON UNIT #150E (a new well)	arting any proposed work. If well is directionally drilled,
give subsurface locations and measured an UNION OL CO. OF CALIFORNIA PROPOSES TO THE PROPOSED WELL TIE FOLLOWS ROUTE OF	d true vertical depths for all markets and zones pertinent to this work.) LAY A BURIED NATURAL GAS WELL TIE FROM RINCON UNIT #150E (a new well) F LEAST POSSIBLE SURFACE DISTURBANCE AND WILL BE MARKED AND SEEDE	arting any proposed work. If well is directionally drilled, TO RINCON UNIT #13 (existing well tie).
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give subsurface locations and measured an UNION OL CO. OF CALIFORNIA PROPOSES TO THE PROPOSED WELL TIE FOLLOWS ROUTE OF	LAY A BURIED NATURAL GAS WELL TIE FROM RINCON UNIT #150E (a new well). FLEAST POSSIBLE SURFACE DISTURBANCE AND WILL BE MARKED AND SEEDE LENTGH = 681', WORK AREA WIDTH = 40' AREA = 0.63 ACRES.	arting any proposed work. If well is directionally drilled, TO RINCON UNIT #13 (existing well tie). ED AS PER SPECIFICATIONS.
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PIPE SPECIFICATIONS: GAS ARCH REPORT NO. CASA SEE ATTACHED COPIES OF SURVE	LAY A BURIED NATURAL GAS WELL TIE FROM RINCON UNIT #150E (a new well) FLEAST POSSIBLE SURFACE DISTURBANCE AND WILL BE MARKED AND SEEDE ELENTGH = 681', WORK AREA WIDTH = 40' AREA = 0.63 ACRES. - 4.5", 0.156" wt, X-42, ERW, FUSION BOND EPOXY COAT - WP = 100 - PSIG - MAOP = 250 PSIG - HYDRO TEST PRESSURE = 1050 PSIG - DEPTH = 36" SOIL, 18" ROCK CASA 95-24 DATE 5//8/95	arting any proposed work. If well is directionally drilled, TO RINCON UNIT #13 (existing well tie). ED AS PER SPECIFICATIONS.
ARCH REPORT NO. CASA SEE ATTACHED COPIES OF SUFFICE 14. Thereby certify that the foregoing a true and capable of the copies of the foregoing a true and capable of the copies of the capable of the copies of surface.	LAY A BURIED NATURAL GAS WELL TIE FROM RINCON UNIT #150E (a new well) FLEAST POSSBLE SURFACE DISTURBANCE AND WILL BE MARKED AND SEEDE ELENTGH = 681', WORK AREA WIDTH = 40' AREA = 0.63 ACRES. - 4.5", 0.156" wt, X-42, ERW, FUSION BOND EPOXY COAT - WP = 100 - PSIG - MAOP = 250 PSIG - HYDRO TEST PRESSURE = 1050 PSIG - DEPTH = 36" SOIL, 18" ROCK CASA 95-24 DATE SOIL SOIL SOIL SOIL SOIL SOIL SOIL SOIL	TO RINCON UNIT #13 (existing well tie) DAS PER SPECIFICATIONS. Date MAY Nith 1995
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RINCON UNIT #1500 NW 1/4 SEC. 6, T-26-N, R-6-W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

OWNER	STATION TO STATION	FT./ RODS
B.L.M.	0+00 TO 6+81.14	681.14 FT./ 41.28 RODS



SCALE: 1" = 2000"

POT 0+00 ON EPNG RINCON #13

S 70'00'01" W. 262.58"
BEGIN PARA. TO ROAD APPROX. 10" LT.

STA. 1+02.58 C/L ROAD XING
P1 STA. 2+62.58
S 19'49'51" W. 185.44
P.L STA. 4+48.02
S 00'03'25" E
P.L STA. 4+48.03
S 12'06'44" E, 132.31"
EOL 6+81.14 @

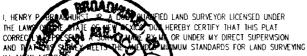
NE COR. PAD
END PARA. TO ROAD APPROX. 10" LT.

Control of the same of the same speed

NOTES:

1. BASIS OF BEARING: SOLAR OBSERVATION.

 $2.\ \mbox{OFFSETS}$ are shown for clarity and are not to scale.



5/8/95

SCALE: 1"=300"				
UNOCAL BLOOMFIELD, NEW MEXICO				
SURVEYED	5/5/95	REV.DATE:	APP. BY:	
BRAWN BY:	cHAM	DATE DRAVN: 5/6/95	FILE NAME: U150E	
P.O. Box 3651				

UNITED FIELD SERVICES

P.O. Box 3651 Farmington, NM 87499 Office: 505-325-5319

