

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 07930/

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #150E

9. API Well No.

30-039-25359

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

Tocito
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL

Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

WEEKLY DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED
JUL 17 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 7-10-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUL 18 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RINCON UNIT #150E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-4-95

SITP and SICP 0 psi per 12 hrs. TOH w/ 6 1/8" bit, BHA, on 2 3/8" tbg. Lay down BHA. Nipple down and replace BOP and accumulator unit. Repositioned blow down line. F/U and TIH w/ bridge plug retrieving head on 2 3/8" tbg to 5650'. Unloaded contaminated cement water from wellbore w/ air at 3100' and 5650'. SIW and SDON

7-5-95

SITP and SICP 0 psi per 13 hrs. TIH w/ retrieving head on 2 3/8" tbg to 6852'. Broke circulation w/ air and cleaned out sand from 6876' to top of bridge plug at 6911'. Ran sweep and cleaned off top of bridge plug and circulated annulus clean. Pumped and spotted 40 bbls 2% KCL water on top of BP. Attempted to engage BP w/ retrieving head w/o success. Ran another sweep w/ air and again attempted to engage BP. POOH. TIH w/ new retrieving head. Could not get to BP. Start to circulate air. Lowered onto BP. Open equalizer valve. Attempt to spot 40 bbl 2% KCL, tbg was plugged. Pulled up on BP, came unset and started out of hole. TOH w/ BP while pulling wet. Secure well for night and SDON at 8:30 pm.

NOTE - Reason 1st retrieving head would not latch is because cement was in behind grapple, so fingers could not expand to swallow BP neck.

7-6-9

SICP 650 psi per 11 hrs. Blew down well in 1.5 hrs. Strap in hole w/ retrieving tool. Clean down to 7365 ft. Circ air and foam for 2.5 hrs. Pull Retrieving tool back up to 7200 ft. Recovered approx 150 bbls fluid. SDON @ 4:30 pm.

Total load fluid to recover 1951 bbls (Grancous 851 bbls)
(Dakota 1100 bbls)

7-7-9

SITP 150 psi, SICP 10 psi per 14 hrs. Blew well down. Cleaned out to top of BP @ 7370 ft. Circulated 40 bbls 2% KCL while latching on to BP. Opened equalizing ports, no pressure response after opening. Stop pumping fluid and pick up on BP, came free. TOH w/ BP. TIH w/ production string. From bottom up, saw tooth collar, 1 jt 2 3/8" 4.7 #/ft J-55 slm tbg, PSN, 246 jts 2 3/8" 4.7 #/ft J-55 slm tbg. Clean out well down to 7575 ft with air and foam. Good sand returns. Pull tbg up to 7300 ft. SDON @ 6:30 pm.
EST load fluid recovered 100 bbls.

7-8-95

SITP 500 psi, SICP 830 psi per 13 hrs. Blew well down. Ran tbg down to 7575 ft. Circulated well with air and foam for 7.5 hrs. Recovered approximately 200 bbls fluid and had good sand flow back. Pull tbg bottom to 7530 ftkb. Rig up to flow tbg side through adjustable choke. Add 400 psi air to back side and SDON @ 5:00 pm.

Plan to flow well over night to clean up.

RINCON UNIT #150E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-9-95

Flowing well up tbq to pit. CP 300 psi. Blew well down. Ran in to 7575 ft. Tagged 4 ft sand fill. Clean out well with air and foam. very little sand in returns. Lay down 2 jts tbq. Pump 10 bbls 2% KCL down tbq. Land TBG Hanger. NO BOPS and NO Well Head. Press up backside with 350 psi air press to flow well over night. Lay down Rig and prepare to move to 231E.

Final Production Tubing Detail

1	Saw Tooth Collar	0.2	ft
1	jt 2 3/8" 4.7 #/ft J-55 8rd EUE slm tbq	31.18	ft
1	2 3/8" PSN	1.0	ft
243	jts 2 3/8" 4.7 #/ft J-55 8rd EUE slm tbq	7494.18	ft
Total string length		7527.56	ft
BKDB		14.0	ft
Final Hanging Depth		7540.56	ft

7-10-95

SITP 850 , SICP 1275 psi per 16 hrs. Flowed well on open choke for 20 hrs. Attempted to Flow through choke setting but choke would freeze off. Production will relay test results. Shut well in @ 7:00 am 7-10-95.

Turn well over to Production.