

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-

structions on
reverse side)

FORM APPROVED

Budget Bureau no. 1004-0137

Expires: August 31, 1985

5. Lease Designation and Serial No.
SF 079301

6. If Indian, Allottee, or Tribe Name
RINCON UNIT

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

#150E

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. SECT., R., U., OR BLOCK AND SURVEY
OR AREA

SEC 6, T26N, R06W

12. COUNTY OR

PARISH
RIO ARriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY

☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESV.

☐

OTHER

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P.O. BOX 850 - BLOOMFIELD, NM 87413

(505)632-1811 EXT. 14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface 790' FNL & 790' FWL

At top prod. interval reported below SAME

At total depth

SAME

14. PERMIT NO.

30-039-25359

DATE ISSUED

02/23/94

12. COUNTY OR

PARISH
RIO ARriba

13. STATE

NM

15. DATE SPUDDED

05/05/95

16. DATE T.D. REACHED

05/18/95

17. DATE COMP. (Ready to prod)

07/09/95

18. ELEVATION (DP, RKB, RT, GR, ECT.)*

N/A

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

7620'

21. PLUG, BACK T.D., MD & TVD

7575'

22. IF MULTIPLE COMPL.,

HOW MANY

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7435' - 7518'

GRANEROUS 7328' 7350'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL - VDL - GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	461'	12 1/4"	250 SXs "G"	
7"	26#	7620' - 4820'	8 3/4"	450 SXs 50/50 POZ, 175 SXs "G"	
7"	23#	4820' - 0	8 3/4"	500 SXs 65/25, 250 SXs 50/50 POZ, 175 SXs "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7540'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

DAKOTA 7436' - 50', 7486' - 96', 7502' - 18' 23gm, 2 spf, 80 shots

GRANEROUS 7328' - 50' 23gm, 2 spf, 44 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIALS USED
7430' - 7518'	110,000# 20/40 Ottawa Sand
7328' - 7350'	92,000# 20/40 Ottawa Sand
	76,800# 20/40 Ottawa Sand

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut—in)	
NEW WELL		FLOWING				SHUT—IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
07/11/95	8 HOURS	UNAVAILBLE	----->	TRACE	400 MCFD	TRACE	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24—HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (CORR.)	
100 PSI	100 PSI	----->	TRACE	400 MCFD	TRACE	40	

34. DISPOSITION OF (Solid, used for fuel, vented, ect.)

FLARED

TEST WITNESSED BY

BRETT H. LIGGETT

35. LIST OF ATTACHEMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BRETT H. LIGGETT

TITLE PRODUCTION ENGINEER

DATE 07/14/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 1995

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and constants thereof; core intervals; and all drilled-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
PICTURED CLIFFS	3052'	3094'	SAND, 8 - 12% POROSITY
CLIFF HOUSE	4716'	4782'	SAND, 6 - 10% POROSITY
PT. LOOKOUT	5289'	5424'	SAND, 6 - 12% POROSITY
GRANEROS	7306'	7386'	SAND, 2 - 11% POROSITY
DAKOTA	7434'	7520'	SAND, 5 - 10% POROSITY

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NACIEMTO	1087'	1087'
OJO ALAMO	2284'	2284'
KIRTLAND	2442'	2442'
FRUITLAND COAL	2828'	2828'
PICTURED CLIFFS	3052'	3052'
LEWIS	3168'	3168'
CHACRA	3942'	3942'
CLIFF HOUSE	4716'	4716'
MENEFEE	4792'	4792'
POINT LOOKOUT	5289'	5289'
MANCOS	5653'	5653'
GALLUP	6306'	6306'
TOCITO	6832'	6832'
GREENHORN	7210'	7210'
GRANEROS	7300'	7300'
DAKOTA	7434'	7434'
BURRO CANYON	7555'	7555'