Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEAVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF 07930

6. If Indian, Allottee or Tribe Name

	a M M ØH ROOM
SUNDRY NOTICES AND REPO	RTS ON WELLS
3014DK1 11011620 11112 11111	
Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—"	pen or reenta-to-a-different reservoir
Use "APPLICATION FOR PERMIT—"	" for such proposals

Use "APPLICATION FOI	R PERMIT—" for suc	ch proposals PM 1: 59	
	IN TRIPLICATE	070 FATAMAGTON, NM	7. If Unit or CA, Agreement Designation RINCON UNIT
1. Type of Weil Oil Well Well Well Other 2. Name of Operator UNION OIL COMPANY OF CALIFORNIA 3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602 4. Location of Well (Footage, Sec., T., R., M., or Survey D 790' FNL & 790' FWL Sec. 6, T26N-R6W	2 (307) 234–156 escription)		8. Well Name and No. 1507 9. API Well No. 30-039-25359 10. Field and Pool, or Exploratory Area Basin Dakota/Blanco 11. County or Parish. State M.V. Rio Arriba
2. CHECK APPROPRIATE BOX(s) TO INDICATE N		
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Reco		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log 2

13. Describe Proposed or Completed Operations (Clearly state all gertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rincon Unit Well No. 150E was originally permitted and drilled as a Basin Dakota/South Blanco Tocito well. The well was spudded 5-5-95 and TD'd @ 7620' 5-21-95. The well was logged and 7" production The Dakota/Graneros was perforated, casing was run and cemented. fracture stimulated and tested. A bridge plug was set above this interval and the Tocito was perforated, fracture stimulated and The Tocito proved to be non-productive during testing and tested. The well was cleaned out and returned to a Dakota was squeezed. producer 7/95.

Unocal proposes to perforate, fracture stimulate and test the well in the Mesaverde interval and if productive, complete the well as a dual Dakota/Mesaverde producer.

Attached is a new well location and acreage dedication plat for Well #150E.

#150E.			
14 I hereby certify that the foregoing is true and correct	Title	Drilling Superintendent	Date 9-12-95
(This space for Pederal or State office use)		APP	ROVED
Approved by	Title		P 1 5 1995
			or any rate 'harfifells or fraudulent stater

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Activibils or fraudulent statem or representations as to any matter within its jurisdiction.



District I PO Box 1900, Hobbs, NM 88241-1900 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rie Brame Rd., Astec, NM 87410

PO Bez 2003, Santa Fc, NM 87504-2008

District IV

State of New Mexico

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION RECESABILITY to Appropriate District Office PO Box 2088

RIMMAII ROOM State Lease - 4 Copies Santa Fe, NM 87504-2088

BLM MAIL ROOM

Fee Lease - 3 Copies

95 SEP 14 PM 1: 50 AMENDED REPORT

'AFI Number 30-039-25359			715	Peol Ced 599/7321		* Pool Name Basin Dakota/Blanco Mesaverde			
* Property 011510	Code	' Property Name RINCON UNIT						• Well Number	
'OGRID 023708	Ne.	Operator Name UNOCAL						• Elevation 6700	
<u> </u>					Surface	Location		44.	
UL or lot me.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	6	26N	6W II Bot	tom Hol	790 Location I	NORTH f Different From	790 om Surface	WEST	RIO ARRIBA
UL er lot se.	Section	Township	Range	Let Ida	Fect from the	North/South line	Feet from the	East/West line	County
Dedicated Acr	an ¹³ Joint		Consolidatio U	n Cede 11 C	order No. Unitizati	on	<u></u>		
NO ALLO	WABLE					ON UNTIL ALL			ONSOLIDATED
16	2682	90	⊃ S 84°	45'W-	2653.	20-	4 34		RTIFICATION on consisted herein is

