

District I
PC Box 1900, Hobbs, NM 88241-1900
District II

District III
1000 Rio Grande Rd., Aztec, NM 87410

District IV
PO Box 2808, Santa Fe, NM 87504-2808

State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413		OGRID Number 023708	
		Reason for Filing Code NW	
AFI Number 30 - 0 39-25359		Pool Name BLANCO MESA VERDE	
Property Code 011510		Pool Code 72319	
		Property Name RINCON UNIT	
		Well Number #150E (MV)	

II. ¹⁰ Surface Location

U1 or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West line	County
D	6	26N	6W		790'	NORTH	790'	WEST	039

11 Bottom Hole Location

UL or lot no. D	Section 6	Township 26N	Range 6W	Lot Ida	Feet from the 790'	North/South line NORTH	Feet from the 790'	East/West line WEST	County 039
" Loc Code F	" Producing Method Code F	" Gas Connection Date ASAP		" C-129 Permit Number		" C-129 Effective Date		" C-129 Expiration Date	

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
009018	GIANT REFINING COMPANY 5764 U.S. HIGHWAY 64 FARMINGTON, N.M. 87401	2815500	0	
007057	EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, N.M. 87499	2816487	G	

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IV. Produced Water

POD	POD ULSTR Location and Description	CIVIL CODE, DIST.
216498		DIST. 3

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PSTD	" Perforations
05/05/95	11/08/95	7620'	7575'	5289' - 5424'
" Hole Size	" Casing & Tubing Size	" Depth Set	" Socks Cement	
12 1/4"	9 5/8" 36#	461'	250sxs "G"	
8 3/4"	7" 23#&26#	7620'	1)450sx 50/50poz,175 s	
			2)500sx 65/25,250sx 50,	
			175sx "G"	
	2 3/8" 4.7#	5438'	PKR @ 5489'.	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date ASAP	" Test Date 11/09/95	" Test Length 24 Hrs	" Tbg. Pressure 220 psig	" Csg. Pressure 420 psig
" Choke Size Variable	" Oil 3	" Water 10	" Gas 150 MCF/D	" AOF	" Test Method Flowing
" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>R.L. Caine</i>			OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY ERNIE BUSCH		
Printed name: R.L. Caine			Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3		
Title: Production Foreman			Approval Date: DEC - 6 1995		
Date: November 30, 1995		Phone: (505)632-1811			

* If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name _____

The

Date _____

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED
AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

Sections of this form must be filled out for allowable requests on
new and recompleted wells.

Out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
such changes.

Separate C-104 must be filed for each pool in a multiple
completion.

Properly filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a
transporter

Lease permit number from the District approved C-129 for
this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this
completion

Gas or oil transporter's OGRID number

Name and address of the transporter of the product

Number assigned to the POD from which this product
is transported by this transporter. If this is a new well
completion and this POD has no number the district
will assign a number and write it here.

Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from the property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
chase and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner shows top and
bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person