

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

790' FNL & 790' FWL

Sec. 06, T26N, R06W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

SF 079301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

150E

9. API Well No.

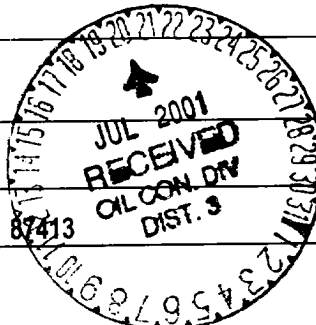
30-039-25359

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DHC

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

" SEE ATTACHED"

200 DEC 22 PM 1:02
OIL CON. DIV.

14.

Signed

Melissa M. Osborne
MELISSA M. OSBORNE

Title

SAN JUAN BASIN PROD. CLERK

Date

12/21/00

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

JUL 18 2001

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of any fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

*See Instructions on Reverse Side
NMOC

Pure Resources, Inc.

Well History

RINCON UNIT #150 From 1/1/1920 through 12/13/2000

150E

Well Name RINCON UNIT #150

Lease Well 511310-0150

State: NM

County: RIO ARRIBA

Activity Date 10/5/00

Type of Report: SERV JOB

INITIAL REPORT

Description ACID JOB

MIRU KEY WELL SERVICE; ND WH; NU BOP; POOH LD 183 JTS. SHORT STRING 2 3/8" TBG; ND OFF SET; NU 7" BLOWIE LINE; KILL W/ 15 BBLs 2% KCL WTR; PULL TBG HANGER; SDFN.

Activity Date 10/6/00

TAG & REL PKR; STUCK; POSSIBLE FILL. REL ON/OFF TOOL. TOOH W/177 JTS 2-3/8" TBG. WHILE PULLING ON/OFF TOOL THRU WH, CAUGHT ON BUSHING; KNOCKED SKIRT OFF DROPPING DOWNHOLE. SDON.

Activity Date 10/9/00

RIH W/MAGNET ON TBG; TAG FISH; POOH; REC SHIRT. RIH W/SHOE WWT ON BTM, 1 JT WASH PIPE, 175 JTS 2-3/8" TBG WASH OVER W/AIR & HEAVY MIST; 10 BPM TO 5489'. LOT OF SAND STILL RETURNING AFTER 2-1/2 HRS DARK. POOH W/5 STDS. SDOWE.

Activity Date 10/10/00

CP 220 PSI; TP 220 PSI; BLEW WELL DOWN; RIH W/ 5 STANDS TBG TO TAG; STARTED WASHING OVER W/ 15 BB/MIN MIST & FORMATION; TAG 30' SAND CLEANED UP 8 HRS.; POOH LD XO, WASH PIPE & SHOE; PU ON/OFF TOOL; RIH W/ 176 JTS. 2 3/8" TBG TO LATCH ON/OFF TOOL; RELEASED PKR; POOH W/ 90 JTS.; PKR DRAGGING ABOUT 15,000 TO 20,000 OVER; SDFN.

Activity Date 10/11/00

CP 320#; TP 320#; BLOW WELL DOWN; POOH W/87 JTS OF 2 3/8" TBG, GUIBERSON PKR; PACKED AND BEAT UP BAD; 68 JTS 2 3/8" TBG & SN NIPPLE; RIH W/2 3/8" SAND TOOTH COLLAR; EXP CHECK VAVLE; STABILIZER; SEATING NIPPLE AND 246 JTS 2 3/8" TBG TO TAG @ 7575' W/AIR PKG; CLEAN OUT W/10 BBLs PER MIST & FORMATION FOR 2 HRS; POOH W/2 JTS 2 3/8" TBG AND LAND @ 7519.09'; TBG IN WLL IS 2 3/8" J-55 4.7# EUE 8RD (W/SH COLLARS); HAD PROBLEM W/HANGER NOT SETTING; SDFN

Activity Date 10/12/00

CSG 320#; TBG 0#; BLOW 3 BBL 2% KCL WHILE BLOWING WELL DOWN TO CLEAN WH; RAN NEW HANGER; LANDED TBG @ 7519.09'; ND BOP; NU WH; PUMP 1 DRUM GAS PLUS; 25 GAL S-262, 24 BBL 15% HCL W/INHIBITOR & 15 GAL S-3000; DISP W/10 BBL 2% KCL W/2 GAL S-262/1000 GAL; SWI; CSG 280#

Activity Date 10/13/00

CSG 290#; TBG 0#; CHARGE TBG W/AIR AND MIST TO 500#; OPEN CSG TO PIT; CLEAN UP WELL 3 HRS; SHUT CSG IN CHARGE TO 300#; RU SWAB; MADE 3 SWAB RUNS; REC VERY LITTLE FLUID; SDFN

Activity Date 10/14/00

CP 340 PSI; TP 0 PSI; RU & SWAB; MADE 4 RUNS; REC. VERY LITTLE FLUID; RAN WIRE CUPS; MADE 7 RUNS; REC. 3 1/2 BBLs/RUN; WELL KICKED BW FOR 3 HRS.; PUT ON PRODUCTION.

Activity Date 10/16/00

OIL

WATER

GAS
470