Approved by

Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allotee or Tribe Name

## SF 079301

Date

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT"-for such proposals

7. If Unit or CA. Agreement Designation

	SUBMIT IN TRIPLICATE			
Type of Well			RIN	CON UNIT
Oil X Gas	_		8. Well Name and N	
Well Well Other  Name of Operator	·	<del> </del>	PINCO	N UNIT 150E
Name of Specials.	DUDE DECOUDAGE		9. API Well No.	NA CIALL 120E
PURE RESOURCES  Address and Telephone No.		30.	30-039-25359	
· ·	D. BOX 850 - BLOOMFIELD, NM 87	7413	10. Field and Pool, or	
Location of Well (Footage, Sec., T., R., or Survey Description			BASIN D	K/BLANCO MV
	790' FNL & 790' FWL		11. County or Parish, Sta	
	Sec 06, T26N, R06W		Rio	Arriba, NM
CHECK APPROPRIA	ATE BOX(s) TO INDICATE NA	TURE OF NOTICE, RE		
TYPE OF SUBMISSION		TYPE OF ACTI	ON	<del></del>
Notice of Intent	Abandonment		Change o	of Plans
<del></del>	Recompletion		<u></u>	struction
X Subsequent Report	Plugging Back		Non-rout	ine Fracturing
	Casing Repair		Water Sh	ut-Off
Final Abandonment Notice	ce Altering Casing		Conversi	on to Injection
	X Other	DHC PERCENTAGES	Dispose	
				of multiple completion on We mpilations Reports and Log f
give subsurface locations and measured and	d true vertical depth for all markers and zones pert	tinent to this work.)*		
give subsurface locations and measured and	d true vertical depth for all markers and zones pert sources intention to use the same p	inent to this work.)*  production percentages t	hat were approved	
give subsurface locations and measured and	d true vertical depth for all markers and zones pert sources intention to use the same p	production percentages to	hat were approved	
give subsurface locations and measured and  Pure Res  for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.	production percentages the Percentages the GAS	hat were approved ages OIL WATER	
give subsurface locations and measured and Pure Res for "Surface" o	d true vertical depth for all markers and zones pert sources intention to use the same p	production percentages to	hat were approved	
give subsurface locations and measured and  Pure Res  for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.	production percentages the Percentages the GAS	hat were approved ages OIL WATER	
give subsurface locations and measured and  Pure Res  for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
give subsurface locations and measured and  Pure Res  for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
give subsurface locations and measured and  Pure Res  for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" o	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" o	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" o	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" of	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" o	d true vertical depth for all markers and zones pert sources intention to use the same p commingling.  BASIN DAKOTA	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50%	
Pure Res for "Surface" o	sources intention to use the same promingling.  BASIN DAKOTA  BLANCO MESA VERDE	production percentages to Percenta GAS 90%	hat were approved ages OIL WATER 100% 50% 50%	07/20/01

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent st of representations as to any matter within its jurisdictions.