

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. NAME DESIGNATION AND SERIAL NO.

SF-078880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #425

9. API WELL NO.

30-039-25367

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-25-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

54 SEP 21 1994

2. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. DEEP-EN ☐

Other

070 SEP 21 1994

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 880' FSL, 790' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-10-94

16. DATE T.D. REACHED

6-25-94

17. DATE COMPL. (Ready to prod.)

8-1-94

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*

6825 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7320

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7320

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7017-7246 Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind, ML CDL, CNL, GR SP Sonic

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	225	12 1/4	250 cu.ft.	
5 1/2	17#	7320	7 7/8	2372 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6905	

31. PERFORATION RECORD (Interval, size and number)

7017-7246

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7228-7246	acidized
7021-7187	61,992 gal 40# Linear Gel
	105,200# 20/40 sd
7017-7190	acidized

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-1-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-1-94	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1790	SI 1455	→		2113			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J. Golding

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

TITLE Regulatory Affairs

DATE 9-19-94

*(See instructions and spaces for Additional Data on Reverse Side) 9-19-94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2008'	2143'	White, cr-gr ss.	Ojo Alamo	2008'	
Kirtland	2143'	2470'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2143'	
Fruitland	2470'	2652'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2470'	
Pictured Cliffs	2652'	3048'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2652'	
Huerfanito Bentonite*	3048'	3522'	White, waxy chalky bentonite	Huerfanito Bent.	3048'	
Chacra	3522'	4206'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Cliff House	4206'	
Cliff House	4206'	4305'	ss. Gry, fine-grn, dense sil ss.	Menefee	4305'	
Menefee	4305'	4934'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	4934'	
Point Lookout	4934'	5320'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5320'	
Mancos	5320'	6035'	Dark gry carb sh.	Gallup	6035'	
Gallup	6035'	6908'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	6908'	
Greenhorn	6908'	6975'	Highly calc gry sh w/thin lmst.	Graneros	6975'	
Graneros	6975'	7016'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7016'	
Dakota	7016'	7305'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Morrison	7305'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)