

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #431

9. API WELL NO.

30-039-25386

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14, T-25-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REMVR. ☐

OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1475' FNL, 1340' FEL

At top prod. interval reported below

At total depth

NSL-3377

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-9-94

16. DATE T.D. REACHED

5-23-94

17. DATE COMPL. (Ready to prod.)

7-1-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6445 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6955

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6955

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6635-6815 Basin Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind, ML, CAL, NGT

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	240	12 1/4	248 cu.ft.	
5 1/2	17#	6955	7 7/8	1505 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6843	

31. PERFORATION RECORD (Interval, size and number)

6635-6815

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6635-6815	100,000# 20/40 Arizona sd
	80,490 gal 35# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-1-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-11-94			→	10	687 pitot	gauge	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 2200	→	10				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE 8-16-94

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 29 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1610'	1740'	White, cr-gr ss.	Ojo Alamo	1610'	
Kirtland	1740'	2240'		Kirtland	1740'	
Fruitland	2240'	2350'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2240'	
				Pic. Cliffs	2350'	
Pictured Cliffs	2350'	2410'	Bn-Gry, fine grn, tight ss.	Lewis	2410'	
Cliff House	3840'	3930'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3840'	
Menefee	3930'	4560'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3930'	
Point Lookout	4560'	4780'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	5650'	
Mancos	4780'	5650'	Dark gry carb sh.			
Gallup	5650'	6500'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	6500'	
				Dakota	6605'	
Greenhorn	6500'	6605'	Highly calc gry sh w/thin lmst.	Morrison	6910'	
Dakota	6605'	6825'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			
Morrison		6910'	Interbed grn, brn & red waxy sh & fine to coarse grn ss			

Cored 6845-6875 30' Recovered 1'