Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

orm 3160-5 line 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	RECEIVE BLM	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	SUNDRY NOTICES AND REPORTS ON WELLS	94 JUL 21 AM	GE 070160
	orm for proposals to drill or to deepen or reentry to a lse "APPLICATION FOR PERMIT—" for such proposa	different reservoir.	
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well			RINCON UNIT
Oil Well Swell	Other		8. Well Name and No. RINCON UNIT #302
Name of Operator	l Company of California		
Union Oi.	9. API Well No. 30-039-25396		
Address and Telephone No.			30-039-25396

SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 2. Name of Operator Union Oil Company of California 3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602, 307-234-1563 10. Field and Pool, or Exploratory Area BAS DAK/LARGO GALL 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SEC. 11, T26N-R7W RIO ARRIBA CO., NM 150' FNL & 2455' FWL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing Conversion to Injection SUPPLEMENTARY WELL Dispose Water (Note: Report results of multiple completion on Well HISTORY Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/94 THRU 7/11/94

WOC 5 HRS. BACK OFF LANDING JT AND NIP 11", 3,000 WELL HEAD. NIP UP BOP, ROTATING HEAD & MANIFOLD. TESTED BLIND RAMS, CSG, MANIFOLD & KILL LINE TO 250 PSI LOW/1500 PSI HIGH. P/U 7-7/8" BIT & TIH. DRLD OUT FC, CMT & GS. DRLD TO 717'. SD DUE TO RIG REPAIRS. DRLG AHEAD TO 3,673'. LCM SWEEPS - 20 BBLS/200'. NO FLUID LOSSES. DRLD TO 4,343'. CIRC & COND MUD. TOH FOR NEW BIT. SLIPPED 45' DRLG LINE. TIH . WASHED THRU BRIDGE @ 2,400'.

1/2° @ 827', 1-3/4° @ 1,320', 1-1/2° @ 1,710', 1-1/4° @ 2,216', 1° @ 2,704', 3/4° @ 3,205',1° @ 3,719'.

14. I hereby certify that the foregoing is true and sowret Signed BREDELL	Drilling Secretary	July 19, 1994
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	C. L. Dine 170 P. C.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction