Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON W

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FORM APPROVED Budget Bureau No. 1004-0135

Completion or Recompletion Report and Log form.)

		Expires:	March	31, 19	93
5.	Feste	Designat	on and	Serial	No

6	ĪF	Indian	A	Hottee	or	Tribe	Name	-
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N/A

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals in the limit of the proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT	7. If Unit or CA, Agreement Designation RINCON UNIT	
1. Type of Well Oil Well Well Other 2. Name of Operator Union Oil Company of Ca 3. Address and Telephone No.	8. KINCON WINIT #302 9. API Well No 9-25396	
P.O. Box 2620, Casper, Location of Well (Footage, Sec., T., R., M., or Survey D. SEC. 11, T26N-R7W 150' FNL & 2455' FWL	WY 82602, 307-234-1563 escription) AUG = 5 1994	10. Edd and Pool of Exploration AGALL 11. RTO ARRIBA CO., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	DIST 3 TYPE OF ACTION	
Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing SUPPLEMENTARY Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
	HISTORY	(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/12/94 THRU 7/21/94

DRLD TO 5,065'. LCM SWEEP EVERY 200'. NO LOSSES. DRLD TO 7,612'. REACHED TD @ 11:15 A.M. ON 7/17/94, CIRC MADE 10 STAND SHORT TRIP. CIRC, STRAP OUT FOR LOGS, RIGGED UP LOGGERS, RUN LOG #1 - LOGGERS TD -7,624', DIGF - 7,615', SDL-NEUTRON - 7,586'0-3,000, CALIPER - 7,586'-373'. RD LOGGERS. RIGGED UP NUMAR WIRELINE TO RUN MRIL LOG. MRIL LOG 7,050'-7,612, 6,600'-6,800', 4,550'5,500', 3,750'- 4,100, 2,700' -3,050' RIGGED DOWN LOGGERS. TIH, CIRC & COND TO LAY DOWN DRILL PIPE. TOOH. L/D DP. RAN & CMTD 175 JTS OF 5-1/2" 15.5# & 17# J-55 LT&C CSG @ 7,612' & D.V. TOOL @ 5,006'.IN 2 STAGES. 1ST STAGE: PUMP 540 SX 50/50 G-POZ W/2% GEL 1/4 #/SX D-29, 5 #/SX D-42, 3 #/SX MAGNA FIBER & .4% D-112 FLOC @ 13.4 PPG(1.37 YLD) FOLLOWED BY 175 SX "G" W/1.5% B-14, 2 # SX MAGNA FIBER, .094 # RETARDER MIXED @ 15.8 PPG (1.16 YLD) PRECEDED W/10 BBL PREFLUSH - 10 BBL FW @ 5-6 BPM @ 250 PSI, DISPLACED W/70 BBL OF WATER & 109 BBL MUD @ 6-2 BPM BUMPED PLUG TO 1800 PSI.

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14. I hereby certify that the foregoing	< (1)	Drilling	Secretary	July Date	29,	1994
(This space for Federal or State of Approved by	ffice use)	itle		Carlo Dele una proporti		
Conditions of approval, if any:			<u> </u>	DEPTED FOR	HECC	HL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faller fightings. or representations as to any matter within its jurisdiction.

RINCON UNIT #302

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PUMPED 2ND STAGE AS FOLLOWS: 660 SX 65/35 "G" POZ W/12% GEL, 1/4 PPS D-29, 5 PPS D-42, 2 PPS MAGNA FIBER MIXED @ 11.5 PPG, 2.9 YLD FOLLOWED BY 250 SX 50/50 G-POZ, 2% GEL, 1/4 PPG D-29, 5# PPS D-42, .4% D-112 FLAC & 2 PPS MAGNA FIBER MIXED @ 13.4 PPG, 1.37 YLD. TAILED IN W/175 SX "G" W/1.5% B-14 & 2 PPS MAGNA FIBER MIXED @ 15.8 PPG, 1.16 YLD. DISPLACED W/119 BBLS F.W. @ 6 BPM, @ 225-800 PSI BUMPED PLUG TO 2800 PSI. CLOSED D.V. TOOL. BLED BACK W/NO FLOW. HAD GOOD RETURNS THRU-OUT JOB. CIRC 175 SX TO PIT. CIP & JC @ 3:35 A.M. 7/20/94. N/D BOP. SET SLIPS & CUT OFF 5-1/2" CSG. CLEANED PITS AND RELEASED RIG @ 9:00 A.M. 7/20/94.