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## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

ease Designation and Serial No.

BUREAU OF	LAND MANAGEMENT	J. Lease Designation and Serial No.	
	AND DEDORTO ON WELLS	SF 079160	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PERMIT—" for such proposals		N/A	
		7. If Unit or CA, Agreement Designation	
SUBMIT	IN TRIPLICATE		
I. Type of Well		RINCON UNIT	
Oil Tagas T		8. Well Name and No.	
		RINCON UNIT #302	
Name of Operator Union Oil Company of California		9. API Well No.	
3. Address and Telephone No.		30-039-25396	
P.O. Box 2620, Casper,	10. Field and Pool, or Exploratory Area		
1. Location of Well (Footage, Sec., T., R., M., or Survey D	BAS DAK/LARGO GALI		
-	11. County or Parish, State		
SEC. 11, T26N-R7W	RIO ARRIBA CO., NM		
150' FNL & 2455' FWL	RIO IMMEDII GOLI, III		
		<u></u>	
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
TIPE OF SUBMISSION	THE OF NOTION		
∐XXice of Intent	Abandonment	<b>X</b> hange of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other	Dispose Water	
	_	Completion or Recompletion Report and Log form.)	
3. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,	
	al depths for all markers and zones pertinent to this work.)*	<b>.</b>	
Rincon Unit #302 was ori	iginally permitted and drilled as	s a Basın	
Dakota/Largo Gallup well	. The well was spudded July 6,	1994 and TD'd at	
7,612' July 18, 1994. T	The well was logged and $5-1/2$ " p	roduction casing was	
run and cemented. After	evaluating the logs, UNOCAL fire	nds that the Gallup	
formation has no product	cion potential and any perforati	ng/stimulation in	
the Gallup is not warrar	nted. Therefore, UNOCAL wishes	to complete the well	
in the Dakota/Mesa Verde	e Formations.		
	والمعاقب والمعارض والمعافضة والمعارض والرابطة والمالي والمعارض وال	e. 😕	
Application has been made	le to the State of New Mexico, O	il Conse <b>z</b> at <b>io</b> n	
Division for an unorthod	lox Dakota/Mesa Verde location fo	or this well a m	
	ID)[토(당[티)[V[토]	) <b>E</b> 5 98	
		)	
	1111 AUG 1 8 1994 L	OTON, OTON, YED	
	Man 1 a 100.		
	MILL ROOM IDENT	Z ≤ 58	
	@UL <u>@</u> [X]. DUV	6 · <b>S W</b>	
	<u>DIST. 3</u>		
4. I hereby certify that the foregoing is true and correct			
Signedenson	Tide Drilling Superintendent	August 11, 1994	
(This space for Federal or State office use)			
(11115 space for ready of State office use)		_	
Approved by	Title	Date	
Conditions of approval, if any:	•	DDDDOVED	
		APPROVED	
itle 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements	
r representations as to any matter within its jurisdiction.		Mod 4 a 100 i	

\*See Instruction on Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT I P.O. Bus 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

State of New Mexico

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT DIST. 3

Energy, Minerals and Natural Resources Departments)

-14			Lesse		Well No.
Uperalor				302	
UNOCA		T# 1:	RINCON Range	County	302
Letter	Section	Township	range 7W	D TO	ARRIBA
С <i>-</i>	11	26N	/ W	NMPM KIO	AMIDA
ul Footage Local	ion of Well:		0.4 5 5		r magn
150	feet from the	NORTH line and		feet from the	WEST line Dedicated Acreage:
and level Elev.	Producia	g Formation	Poul		1
6702		kota/Mesa Verde	Basin Dakota/Blanc		320 Acres
2. If more	than one lease is dec	ficated to the well, outline each a Terent ownership is dedicated to c.?	ned identify the ownership thereof (both a the well, have the interest of all owners b	s to working interest a	
If answer in this form in this form in the second	Yes  is "no" list the owner  f neccessary.  ble will be assigned	No If answer is "yes"  Is and tract descriptions which ha  to the well until all interests have minating such interest, has been	type of consolidation  ve actually been consolidated. (Use reve  been consolidated (by communitization, approved by the Division.		oling, or otherwise)
		N 88° 53' W		OPER	ATOR CERTIFICATION
	<u> 2615   91 </u>	2/551	2615.β1	[ ]	iby certify that the informat
	1	24551		contained h	erein in true and complete to nowledge and belief.
	155 J96 AC (±		 -	Printed Warr	
S		т Е		Company Union Date Augu	oi 201 Faliforni
1	2617, 10		2617.18	m	
		33" E	 	on this plant octual sur supervison, correct to belief.	ertify that the well location shall was plotted from field note veys made by me or under and that the same is true the best of my knowledge
	- 155.85 AC   ±	N 0° 33' 3 2594. 75	156.   36 AC   ±	a de	ME Tullis 5
1	1				
	<b>2618.</b> 22 •	N 88° 39' W	2618 22	Centificate	672 PROFESSIONAL LAND