

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SEP -2 AM 11:02
670 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☒ Well ☐ Other

2. Name of Operator
Union oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 11, T26N-R7W
150' FNL & 2455' FWL

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #302

9. API Well No.
30-039-25396

10. Field and Pool or Exploratory Area
BAS DAK/LARGO GALL

11. County or Parish, State
RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

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SEP 12 1994
OIL CON. DIV.
DIST. 3

NEW WELL COMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/18/94 THRU 8/29/94

TIH W/4-3/4" BIT. TAGGED CMT @ 4,981'. DRLD CMT & DV TOOL TO 5,004'. TIH TO 5,392'. CONT TIH & TAGGED CMT @ 7,440'. DRLD CMT & PLUGS TO FC @ 7,565'. LOG 7,576' - 4,229' W/1000 PSI ON CASING, 100%-7,576'-6,400', 75% 6,400'-6,150'. POH & RUN IN W/CCL & PERF GUN. 3-3/8" OD CORRELATE & PERFORATE 7,520'-7,476'. NO CHANGE IN FLUID LEVEL, CHECK AND ALL GUNS FIRED. POH & RIG DOWN ELCT W/L. P.U & M/U 5-1/2" X 2-3/8" BAKER RET-A-MATIC PACKER W/SEATING NIPPLE ON TOP. TIH TO 7,404' & SET PKR. NIPPLE DEPTH 7,397' TEST BACKSIDE OF PKR 2500 PSI & HOLDING OK. TIG UP SWABBING EQUIP & SWAB TO 7,397' RECOVER 24 BBL LAST 3 TRIPS FLUID LEVEL AT 6,500'. TP - 900 PSI. FLOWED WELL TO FRAC TANK THRU 1/4" CHOKE, RECOVERING 46 BBLS. REMOVE CHOKE & ATTEMPT TO TIH W/SWAB CUPS - 5 BPM FLOW. WAIT FOR 2HR FLOW DOWN TO 3 BPM. TIH & TAGGED FLUID @ SURFACE. SWAB FOR 6 RUNS - FLUID LEVEL AT 2,200' & SWAB FROM 6,500' RECOVERED 34 BBL WHILE SWABBING. TIH W/SWABBING

14. I hereby certify that the foregoing is true and correct

Signed Karen Burnell
(This space for Federal or State office use)

Title Drilling Secretary

Date AUG 29, 1994

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

NMOCD

SEP 02 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY lm

RINCON UNIT 302
PAGE TWO

8/18/94 THRU 8/29/94

AND TAGGED FLUID 1,300'. SWABBED WELL IN 15 TRIPS. FL @ 6,250'-7,200'. SWABBED WELL RECOVERING 81.5 BBLs. LAST 2 RUNS RECOVERED 1 BBL PER RUN. TR-153.5 OF 172 BLW. SITP - 30 PSI. SWABBED WELL DOWN TO SEAT NIPPLE, RECOVERING 26.5 BBLs IN 3 RUNS. REC 180 OF 172 BL. HAD NO TRACE OF HYDROCARBONS. POOH W/PKR & SEATING NIPPLE. TIH W/STINGER. STUNG INTO CMT RET & PERFORMED INJECTION TEST W/2 BPM @ 2500 PSI. SQZD 50 SX "H" CMT MIXED @ 15.6 PPG, 1.18 YLD & DISPL W/28 BBLs KCL. STUNG OUT OF RET 8 & LEFT $\pm 5'$ OF CMT ON TOP OF RET. REV CIRC 60 BBLs KCL & CMT TO RESERVE PIT. CIP @ 7:40 PM. TOH W/50 STANDS TUBING. R/U FRAC EQPT. S/D WAITING ON RECOMMENDATION.