

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SEP 19 PM 2:13
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 11, T26N-R7W
150' FNL & 2455' FWL

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #302

9. API Well No.
30-039-25396

10. Field and Pool, or Exploratory Area
BAS DAK/LARGO GALL

11. County or Parish, State
RIO ARRIBA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Report

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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SEP 22 1994
OIL CON. DIV.
DIST. 3

NEW WELL COMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/27/94 THRU 9/5/94

SET 5 - 400 BBL KCL TANKS. PREP TO PERFORATE DAKOTA. POOH W/63 STDS TBG. R/U EL. RAN CORRELATION LOG W/DV TOOL @ 5,018'. TAGGED BTM @ 7,460'. PERFORATED THE DAKOTA INTERVAL W/3-3/8" CSG GUNS, 90° PHSD, 19 GM CHARGES AS FOLLOWS: 7,402'-7,424', 7,383'-7,392', 7,364'-7,370', 7,336'-7,350' & 7,244'-7,248'. R/D E. HAD NO CHANGE IN FLUID LEVEL. N/U TREE ISOLATION TOOL. FRAC'D DAKOTA DOWN 5-1/2" CSG W/1116 BBLS VIKING ID-35# X-LINK BORATE GEL & 252M# OF 20/40 BRADY SAND IN STAGES FROM 2-10 PPG @ 31 BPM & 2400-1600 PSI. FLUSHED W/171 BBLS KCL & GEL @ 31 BPM & 1600-2800 PSI. ISIP - 2550 PSI; 5/10/15 MIN SIP - 2100/2000/1850 PSI. TLTR - 1288 BLW. SET BAKER MODEL "T" DRILLABLE CIBP @ 5,300'. PERF'D PT. LOOKOUT W/3-3/8" CSG GUNS, 90° PHSD 19 GM CHGS @ 5,233'-5,252'. FRAC'D PT LOOKOUT DOWN 5-1/2" CSG W/381 BBLS VIKING ID, 35# X-LINKK GEL AND 84,000# 20/40 BRADY SAND IN STAGES FROM 2-10 PPG @ 32 BPM @1850-130 PSI. FLUSHED W/124 BBLS KCL & GEL @ 32 BPM @ 130-1030 PSI. ISIP - 800 PSI; 5/10/15 MIN SIP - 760/730/710 PSI. TLTR 505 BLW. SET BAKER RET BP @ 5,000'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Secretary

Date Sept 9, 1994

(This space for Federal or State office use) Karen Burnell

Approved by _____
Conditions of approval if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

FARMINGTON DISTRICT OFFICE
BY sm

RINCON UNIT 302
PAGE TWO

8/27/94 THRU 9/5/94

TIH W/NOTCHED COLLAR & TBG. TAGGED SAND @ 4,880'. WASHED SAND TO TOP OF SETTING TOOL @ 4,981'. TOH W/NOTCHED COLLAR AND PU 4-3/4" WASHPIPE. TIH W/WASHPIPE AND WASHED OVER SETTING TOOL TO 4,997'. (3' FROM BOTTOM OF TOOL). CIRC'D 1 HR. TOH AND LAYED DOWN WASHPIPE. PU 3-1/8" OVERSHOT & TIH 4 STDS. TIH W/3-1/8" OVERSHOT & LATCHED ONTO FISH. TOH W/FISH (19' SETTING TOOL). RU BASIN PERF'S AND FERF'D MENEFEE W/3-3/8" CSG GUNS, 4 SPF, 90° PHSD W/19 GM CHGS AS FOLLOWS: 4,834'-4,843', 4,868'-4,886', 4,942'-4,954'. POOH & R/D EL.R/U FRAC ISOLATION TOOL. FRAC'D MENEFEE DOWN 5-1/2" CSG 2/907 BBLs VIKING ID-35# XLINK GEL & 168M# 20/40 BRADY SAND IN STAGES FROM 2-10 PPG @ 31 BPM & 2800-1540 PSI. FLUSHED W/113 BBLs GEL @ 31 BPM @ 1540-2260 PSI. ISIP - 2100 PSI; 5/10/15 MIN SIP - 2040/2030/2000 PSI. TLTR - 1020 BLW. HAD 1050 PSI SICP. N/U WELL HEAD ISOLATION TOOL. N/U BLOOIE LINE. BLEW WELL DOWN FROM 1050 - 0 PSI THRU 1/8" CHOKE. STAGED IN HOLE W/NOTCHED COLLAR MAKING STOPS @ 987', 1,972', 2,958', 3,614' & 4,600' UNLOADING THE HOLE W/AIR @ EACH STOP. HAD INCREASING AMT OF SAND PRODUCED @ EACH STOP. POOH TO 3,300'. HAVE RECOVERED 340 OF 1020 BLW. TIH UNLOADING W/AIR DOWN TO 4,998'. SWEEPED HOLE W/10 BBLs OF WATER & SOAP W/NO SAND RECOVERY. REC 1.5 PWPH & GAS TSTM. REC 90 BW WHILE JETTING W/AIR. HAVE REC 430 OF 1020 BLW. TIH TO 4,994' & TAGGED SAND. UNLOADED W/AIR @ 720 PSI. ESTIMATED TOP OF FLUID @ 4,150'. TOH TO 4,732'. FLOW TESTED - GAS FLOW TO SMALL TO MEASURE - LIGHT SAND RECOVERY. TIH TO 4,988' & TAGGED SAND. SWEEPED HOLE W/WATER/SOAP. NO SAND RECOVERY, WATER PRODUCTION 0.5 GPM, GAS, TOO SMALL TO MEASURE. TOH TO 4,732'. HAD 14 HR SITP OF 0 PSI. BLEW WELL DOWN IN 45 SEC. TIH TO 4,988' AND TAGGED SAND (12' OF FILL). UNLOADED W/AIR & REC 15 BW W/LIGHT SAND. BLEW WELL DOWN FOR 7 MIN & GAS WOULDN'T BURN. CONT UNLOADING WELL W/AIR, RECOVERING 66 BW. TR-556 OF 1020 BLW. WELL SHUT-IN FOR PRESSURE BUILDUP.