

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 079160

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.  
RINCON UNIT #302

9. API Well No.  
30-039-25396

10. Field and Pool, or Exploratory Area  
BAS DAK/LARGO GALL

11. County or Parish, State  
RIO ARriba CO., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 11, T26N-R7W  
150' FNL & 2455' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/6/94 THRU 9/12/94

HAD 38 HR SICP & SITP OF 0 PSI. TIH TO 4,994' AND TAGGED SAND (5' FILL). UNLOADED W/AIR @ 750 PSI AND RECOVERED 25 BLW W/NO SAND. TOH TO 4,928' AND BLEW WELL FOR 15 MINS, GAS WOULDING BURN. TIH TO 4,995' W/NO SIGN OF FILL. UNLOADED W/AIR @ 350 PSI FOR 2-1/2 HRS. NO SIGNS OF CONDENSATE OF FLAMMABLE GAS. TOH TO 4,732'. BLEW WELL DOWN & ATT TO LIGHT. NO GAS OR CONDENSATE SHOWS. TIH TO 4,995' (NO FILL). UNLOADED W/AIR, RECOVERING 20 BBLS WTR W/TRACE OF SAND. UNLOADED FOR 1 HR @ 2 GAL/MIN W/TRACE OF SAND. ATT TO LIGHT - NO GAS OR CONDENSATE SHOWS. BLEW WELL FOR 20 MIN - 115 MCFD - 0 MCFD. NO GAS OR CONDENSATE SHOWS. LOAD HOLE W/120 BBL 2% KCL, R/U FOR SQZ, TEST LINES TO 3500 PSI. INJ TEST 2.4 BPM @ 2000 PSI. SPOTTED 25 SX SAND ON BTM. SET BALANCED PLUG @ 4,995'-4,495' (12.3 BBL) W/60 SX "G", 0.4% DI56, 0.15 D65 MIXED @ 15.8 PPG (1.16 YLD). P/U TO 4,375' & REV OUT DIRTY WTR. SQZD 4.2 BBLS W/3000 PSI CLOSED WELL W/3000 PSI. WHP - 2200 PSI. BLED TO 0 PSI. POOH W/2-3/8" TBG. PU & TIH W/4-3/4" BIT & DC. TAGGED CMT @ 4,784'. DRLD CMT TO 4,804' (VERY SOFT). PU & WOC. DRILL OUT CMT 4,804' TO 4,980'. TEST 802 TO 500 PSI WASH DOWN TO TOP OF RETRIEVABLE BRIDGE PLUG 5,001'.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Drilling Secretary

Date Sept 13, 1994

(This space for Federal or State office use) Karen Burnell

Approved by

Condition: of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
BY S m

RINCON UNIT 302  
PAGE TWO

9/6/94 THRU 9/12/94

REVERSE OUT 20 BBL H. VIS. PILL & 115 BBL CLEAN 2% KCL. PULL RBP FREE W/5000 LBS OVER STRING WT. TIH W/NOTCHED 2-3/8" COLLAR - 1 JT TBG - FLOAT TO 1,545' & UNLOAD KCL WATER W/725 PSI, 2100 SCFM. TIH TO 3,054' UNLOAD KCL WATER (NO SAND) W/850 PSI, 2100 SCFM FOR 1/4 HR. TIH TO 4,100' UNLOAD KCL WATER W/GAS-OIL & HEAVY-MOD. SAND. FLARE GAS & OIL IN BLOOIE PIT. TIH & TAG SAND BRIDGE 4,150'. PUMP 20 BBL HI VIS PILL & BLOW W/600 PSI & 2100 SCFM FOR 1 HR. TIH & TAG @ 5,265'. BLOW W/500 PSI, 2100 SCFM TO 5,284'. UNLOAD GAS - OIL & MOD SAND. SWEEP HOLE W/SOAP & 10 BBL KCL WATER & 500 PSI AIR. BLOW W/AIR FOR 2 HRS RECOVER WATER-OIL-GAS. TOH TO 5,200' INSTALL ORIFICE ON FLARE LINE. CHECK & REPAIR & CHANGE ORIFICE TO 3/4". FLOWING PRESSURE @ 18 PSI = 370. FLOWED TO PIT OVERNIGHT. TLR - 260 BBLS; TLTR - 253 BBLS. ORIFICE 3/4" PRESSURE 30 PSI = 522 MCFD. TIH & TAGGED 5,282' (2' FILL). UNLOAD WELL W/AIR 600 PSI, 2100 SCFM FOR 2 HRS. & SOAP SLOG. RECOVER 15 BBL WATER 2 BBL OIL & GAS, TRACE SAND. FLOW & FLARE AT PIT 3 HR. EXTEND BLOOIE LINE TO CENTER OF PIT. UNLOAD WELL W/AIR 420 PSI, 2100 SCFM FOR 1-1/2 HR. RECOVER 1 BBL WATER 1 BBL OIL NO SAND & GAS. FLOW & FLARE @ PIT 2-1/2 HR. INSTALL ORIFICE TESTER. TOH TO 5,200'. FIN 24 HRS TEST W/AVG GAS RATE @ 546 MCFD. SHUT WELL IN FOR BUILD-UP @ 1600 HRS. SITP @ 1800 HRS - 380 PSI. SITP @ 0400 HRS - 650 PSI.