

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
RINCON UNIT #302

9. API Well No.
30-039-25396

10. Field and Pool, or Exploratory Area
BAS DAK/LARGO GALL

11. County or Parish, State
RIO ARriba CO., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 11, T26N-R7W
150' FNL & 2455' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NEW WELL COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/13/94 THRU 9/20/94

PT LOOKOUT 12 HR SITP - 650 PSI. BLED WELL DOWN & LOADED HOLE W/150 BBLS OF 2% KCL WTR. POOH. PU 4-3/4" BIT & 6 - 3-1/2" DC & TIH TO 5,300'. R/U CIRC UNIT. DRLD OUT BP @ 5,300' IN 1 HR. CIRC HOLE CLEAN. TIH & TAGGED UP @ 7,300'. PULLED 5 STDS. HAD 14 HR SITP OF 520 PSI & SICP OF 900 PSI. OPENED WELL TO FLARE PIT ON 14/64" ADJ CHOKE & FLOWED 2.5 HRS UP CSG. WELL MAKING OIL, GAS, WATER & MOD SAND. CUT OUT ADJ CHOKE. SHUT WELL IN & PUMPED 30 BBLS 2% KCL WTR DOWN TBG. TBG WENT ON VACUUM. PUMPED 160 BBLS 2% KCL DOWN CSG & KILLED WELL. TIH 5 STDS & TAGGED BP @ 7,310'. RU POWER SWIVEL & STARTED REV CIRC (50% RETURNS). CLEANED WELL OUT TO 7,340' & LOST TOTAL RETURNS. PULLED 7 STDS. DAKOTA & PT LOOKOUT. 12 HR SITP & SICP - 0 PSI. PULLED 10 STDS & ATTEMPTED TO UNLOAD WELL W/AIR, W/O SUCCESS. PULLED 20 STANDS TO 5,000 FT, & UNLOADED HOLE. TIH W/TBG & TAGGED SAND FILL @ 7,300', R/U POWER SWIVEL & CLEANED WELL OUT TO 7,460'; PUMPED 2-10 BBL 2% KCL WTR SWEEPS & CLEANED UP WELL. PUMPED 20 BBLS 2% KCL WTR DOWN TBG. POOH TO 4,800'. PUMPED TOTAL OF 200 BBLS OF 2% KCL WTR TO KEEP WELL DEAD WHILE CLEANING OUT WITH AIR.

14. I hereby certify that the foregoing is true and correct

Signed

Drilling Secretary

Sept 20, 1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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FARMINGTON DISTRICT OFFICE

RINCON UNIT 302
PAGE TWO

9/13/94 THRU 9/20/94

DAKOTA & PT LOOKOUT OPEN 12 HR SITP - 1300 PSI. SICP - 1300 PSI. OPENED WELL UP ON 1/4 ADJ CHOKE & BLED CSG DOWN THROUGH 2" FLARE LINE, TOOK 2 HRS TO BLOW WELL DOWN. PUMPED 60 BBLS 2% KCL WTR DOWN TBG. POOH W/TBG & L/D DC'S & BIT. PU NOTCHED COLLAR & EXPENDIBLE CHECK. TIH W/2-3/8" TBG & TAGGED SAND FILL @ 7,440', CLEANED OUT FILL W/2100 SCFM OF AIR TO 7,460'. PUMPED 10 BBLS 2% KCL SWEEP W/1GAL SOAP, @ END OF DAY. WELL MAKING 4 BWPH W/TRACE OF OIL & GAS. NO SAND IN RETURNS. PULLED 10 STDS. TOTAL LOAD LEFT TO RECOVER FROM BOTH ZONES - 1437 BBLS. HAD 12HR SICP OF 1250 PSI. BLEW WELL DOWN ON ADJ CHOKE IN 3 HRS. TIH W/TBG. HAD 15' OF SAND FILL @ 7,445'. CLEANED OUT TO 7,460'. CIRC W/AIR FOR 7 HRS PUMPING 5-10 BBL 2% KCL SWEEPS W/1.5 GALS SOAP. WELL MAKING 1.5 BWPH W/TRACE OF OIL & NO SAND. PULLED 7 STDS & STARTED TESTING WELL. GAS RATE OF 869 MCFD. REC EST 80 BW. TLTR - 1357 BBLS. LEFT WELL OPEN TO FLARE PIT OVERNIGHT ON 1/2" CHOKE ON 2" FLARE LINE. FLOWED WELL OVERNIGHT TO FLARE PIT W/A FCP OF 200 PSI ON 1/2" POSITIVE CHOKE. OPENED WELL UP ON 2-2" FLARE LINES & BLEW DOWN IN 1 HR. PUMPED 20 BBLS 2% KCL WTR & OPENED WELL UP TO 6" BLOOIE LINE. TIH 7 STDS & HAD NO SAND FILL. UNLOADED HOLE W/AIR FOR 3 HRS. WELL MAKING 1 BWPH W/TRACE OF OIL & GOOD BLOW OF GAS (NO SAND). PULLED 7 JTS & LEFT BTM OF TBG @ 7,226'. DROPPED BALL & PUMPED OUT EXPENDABLE CHECK. R/U TBG TO FLOWLINE OF PROD TEST UNIT. STARTED WELL TEST @ 3:00 PM ON 9/17/94. HAD 14 HR TEST @ 05:00 AM 9/18/94 OF 130 PSI FTP, 420 PSI SICP ON 48/64" CHOKE, 39 BWPD, 11 BOPD & 605 MCFD W/100 PSI BACK PRESSURE. TLTR - EST @ 1334 BW. TESTED DAKOTA & PT LOOKOUT THRU TBG FOR 5 HRS @ 10:00 A.M. ON 9/18/94 W/135 PSI FTP, 410 PSI SICP ON 48/64" CHOKE & 587 MCFD, 0 BO & 1.67 BW. SHUT WELL IN. R/U & FLOWED WELL ON CSG FOR 5 HRS W/SITP OF 335 PSI, 115 PSI FCP ON 48/64" CHOKE, 549 MCFD W/NO LIQUIDS. SHUT WELL IN @ 3:00 PM 9/18/94. TLTR - 1332 BLW. HAD 16 HR SITP OF 1140 PSI & SICP OF 1060 PSI. OPENED WELL ON ADJ CHOKE & BLEW DOWN IN 3 HRS. PUMPED 20 BBLS OF 2% KCL WTR DOWN TBG. TIH W/TBG & HAD NO SAND FILL. ETD - 7,460'. POOH & L/D 4 JTS TBG. N/D BOP & LANDED 223 JTS OF 2-3/8" 4.7# J-55 8RD TBG @ 7,339'. RDMO.

OFF REPORT.