

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE 079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

302

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

C Sec. 11 T26N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 94 OCT 19 PM 12:52

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 070 FARMINGTON, NM

2. NAME OF OPERATOR

Union Oil of California

3. ADDRESS OF OPERATOR

P.O. Box 850 - Bloomfield, NM 87413 (505)632-1811 ext 26

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 150' FNL & 2455' FWL (NE NW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-039-25396

DATE ISSUED

05/09/94

15. DATE SPUDDED

07/06/94

16. DATE T.D. REACHED

07/17/94

17. DATE COMPL. (Ready to prod.)

10/14/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GD 6702' - KB 6716'

19. ELEV. CASINGHEAD

6704'

20. TOTAL DEPTH, MD & TVD

7612'

21. PLUG, BACK T.D., MD & TVD

7460'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

Rotary

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7244' - 7424' Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/Gr, Den-Neu/GR w/Caliper MRIL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	373'	12 1/4"	250sx Class "B" cmt. w/2% CACL ₂	
5 1/2"	15.5 & 17#	7612'	7 7/8"	350sx Class "G" cmt, 790sx 50/50 "G" poz & 660sx 65/35 "G" poz cmt'd to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE				2 3/8"	7173'	7180'

31. PERFORATION RECORD (Interval, size and number)

Dakota: 7248'-84', 7336'-50', 7364'-70', 7383'-92'
7402'-24' = 55'

Burro Canyon: 7476'-7520' = 44' (sqz'd)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7244' - 7424'	Frac. 252,000# 20/40 Sand
7476' - 7520'	Frac. 11,000# 20/40 Sand, Sqz'd w/50sx Class "G" Cmt.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing under packer @7180'				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/12/94	24 hours	48/64	→	24	595	2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
101 psi		→	RECEIVED				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

P.H. Malue

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Brett Liggett

TITLE

Production Engineer

DATE

10/18/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2768'	2927'	Coal Gas	Ojo Alamo	2137'	2137'
Pictured Cliff	2927'	3023'	SS Gas 10 - 17% 0	Fruitland	2768'	2768'
Chacra	3817'	3930'	SS Gas 8 - 15% 0	Pictured cliff	2927'	2927'
Cliff House	4603'	4656'	SS Gas 8 - 14% 0	Middle Chacra	3902'	3902'
Menefee	4656'	5230'	SS Gas 8 - 15% 0	Lower Chacra	4011'	4011'
Point Lookout	5230'	5520'	SS Gas 8 - 12% 0	Cliff House	4603'	4603'
Graneros	7242'	7326'	SS Gas 5 - 12% 0	Point Lookout	5230'	5230'
Dakota	7333'	7454'	SS Gas 8 - 18% 0	Mancos	5570'	5570'
Burro Canyon	7456'	7525'		Middle Gallup	6529'	6529'
				Tocito/Gallup SS	6721'	6721'
				Graneros SS	7242'	7242'
				Dakota	7333'	7333'
				Burro Canyon	7456'	7456'
				Morrison SS	7546'	7546'