District I PO Best 1986, Echho, NM 98341-1986

State of New Mexico

District II PO Drewer DD, Artesia, NM 98211-6719

Form C-104
Revised February 10, 1994
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5 Copies

District III 1000 Rio Brazes Rd., Astes, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

	EQUEST	FOR ALL	OWABL	E AND A	UINOR		011 10 11	OGRAD	Yearher
UNION OIL CO		•		UNOCAL :		L		023	
O. BOX 850)			· · · · · · · · · · · · · · · · · · ·		Γ	·	Resea for I	Filing Code
BLOOMFIEL, N	IEW MEXICO	87413						NW	' Pred Code
'API Number				* Pool N					
- 0 39-25396			BASIN DAK				71599 • Wd Nember		
Property Cod	ì			RINCON UN					#302
011510				KINCON UN	111				
10 Surface	Township	Range L	مةالم	Fest from the	North/Son	th Use	Fest from the	East/Wast	- 1
11_	26N	7W	1	150	N		2455'	W	039
·	Hole Loca						San Samu Ma	East/West	See Coccey
or int so. Sention	Township		Let Ida	Feet from the	North/So	-45 Eas	Peak from the 2455 '	W	039
11	26N	7W	enerties Date	150'	Nomber		C-129 Effective	سينسيا	" C-129 Expiration Date
	seing Method Cod	-							
Oil and Gas	Teneport		SAP						
Oil and Gas		" Transporter Name			* POD * O/G		²⁰ POD ULSTR Location and Description		
OGRID		and Address		5) 7	1 2 2 5 1				
007057	EL PASO N		GAS COMP	ANY <u>781</u>	3320				
	P.O. BOX FARMINGTO		87499						
014546	MERIDIAN	•		281	3319				
014540	P.O. BOX	4289							
_	FARMINGTO	ON_N_M	87499						
									at the list hand had
_					ļ [+13	D		
						†/ 2	[0]	306	
								当いら Cot.	2 5 1994
7. Produced	Water							当いら Cot.	2 5 1994
POD				× 10	D ULSTR Les			EVE Color OD A	
78/33	2/			× 100	D ULSTR Los			EVE Color OD A	2 5 1994 2 5 1994
$\frac{78/33}{3}$	2/ pletion Data	l " Ready Do		₩ PO				OCI. 2 DL CO	2 5 1994 2 5 1994 371. 33
FOD \$\frac{28}{33}\$ Well Comp "Sped Data	2/ pletion Data	** Ready Do 10/14/9	1		75 21	adea and	7460'	OCI. 2 DL CO	2 5 1994 2 5 1994 2 5 1994 3 3 7 Performance 7 244' - 7424'
FOD \$\frac{28}{33}\$ Well Comp "Sped Data	S/ Dietion Data	2 Ready De 10/14/9	1	761	75 21	udes and	7460'	OCT. S	2 5 1994 2 5 1994 3
FoD Record Speed Deta 07/06/94 " Bole	있/ pletion Data	2 Ready De 10/14/9	Cosing & Tubi	761 183 24#	75 21	Depth 5	7460'	OCT. S IL CO DIS 250 sc1	2 5 1994 2 5 1994 3
FOD	있/ pletion Data	10/14/9	Casing & Tubi	761 88	75 21	udes and	7460'	OCT . 2 OCT . 3 OCT	2 5 1994 2 5 1994 7244' - 7424' 8 cets Censes "B"cmt w/2%CaC1 "G"cmt,790sx 50
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°, Report all oil volumes to the rearest whole barrel,

A request for allowable for a --wly drifted or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

ill out only sections I, II, III, IV, and the operator certifications for thanges of operator, property name, well number, transporter, or their such changes.

À separete C-104 must be filed for each pool in a multiple completion.

mproperly filled out or incomplete forms may be returned to perators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be essigned and filled in by the District effice.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include Change gas transporter
Request for test allowable (Include volume

requested)
If for any other reason write that reason in this bex.

The API number of this we

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or let ne.' bes. Otherwise use the OCD unit letter.).

The bottom hole location of this completion

Lesse code from the following table:

1.

S

Federal
Federal
State
Fee
Jicarilla
Navajo
Uta Mountain Uta
Other Indian Tribe

The producing method code from the following table: Flowing Pumping or other artificial lift

MO/DA/YR that this completion was first corrected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address or the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

- The ULSTR location of this POD If it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPO",etc.)
- The PCO number of the storage from which water is moved from the property. If this is a new well or recompletion and this POO Best no number the district effice will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well consoliation location and a short description of the POD (Example: "Bettery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 24. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28 Plugback vertical death
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhois
- 30. incide diameter of the well bore
- Outside diameter of the casing and tubing 31.
- 32. Depth of casing and tubing. If a casing liner show top and bettern.
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a last conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 34. MO/DA/YR that the following test was completed
- 37. Longth in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 32.
- 39. Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
- 40. Diameter of the choke used in the test
- 41. Berrole of oil produced during the test
- 42. Berrole of water produced during the test
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well:

 F Flowing
 P Pumping
 S Swabbing
 H other method please write it in. 45.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to eath for questions about this report. 46.
- The previous operator's name, the signature, printed name and title of the previous operator's representative euthorized to verify that the previous operator ne longer operator this completion, and the date this report will signed by that person 47.