

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 11, T26N-R7W
150' FNL & 2455' FWL

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #302

9. API Well No.
30-039-25396

10. Field and Pool, or Exploratory Area
BAS DAK/LARGO GALL

11. County or Parish, State
RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other NEW WELL COMPLETION	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/11/94 THRU 10/14/94

HAD SITP OF 1250 PSI & SICP OF 950 PSI. BLED PRESSURES DOWN TO 400 PSI TP & 250 PSI CP. PUMPED 20 BBLS KCL DOWN TBG & 50 BBLS KCL DOWN CSG & KILLED WELL. N/D/ WELL HEAD & N/U BOP'S. PUMPED 20 BBLS KCL DOWN 2-3/8" CSG & WELL WAS STATIC. TOOH & L/D TBG HANGER AND NOTCHED COLLAR. PU BAKER "R" PACKER & TIH TO 7,168'. SET PACKER W/12,000# ON SAME. R/U SWABBED EQPT & MADE 2 RUNS. RECOVERED 14.6 BBLS KCL & WELL STARTED FLOWING. N/U TO TEST UNIT W/925 PSI TP & 215 PSI CP. OPENED WELL TO TEST UNIT @ 1800 HRS. FLOW TESTED DAKOTA (7,244'-7,424') UP 2-3/8" TBG (W/PACKER SET @ 7,168'). FOR 24 RS. FLOWED 24 BBLS OIL, 2 BBL WATER & GAS - 1.33 MCFD GRADUALLY DECREASING TO 596 MCFD @ END OF TEST. FINAL TEST

14. I hereby certify that the foregoing is true and correct.

Signed Karen Burnell
(This space for Federal or State office use)

Title Drilling Secretary

Date Sept 20, 1994

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NOV 01 1994
FARMINGTON DISTRICT OFFICE
BY sm

RINCON UNIT #302
PAGE TWO

10/11/94 THRU 10/14/94

RESULTS: SICP: 810; FTP: 101; MCFD: 595; CHOKE:48/64; BOPD: 24; BWPD: 2. HAD 12 HRS SITP OF 1225 PSI & SICP OF 625 PSI. BLED WELL DOWN TO 400 PSI TBG & 400 PSI CSG. PUMPED 20 BBLS KCL DOWN TBG & 40 BBLS KCL DOWN CSG. KILLED WELL. PULLED PACKER FREE & POOH. CHECKED PACKER & TIH W/5-1/2" PACKER & SN. SET PACKER @ 7,168'. SET 16,000# ON PACKER & LANDED HANGER. N/D BOP & N/U WELLHEAD. R/U SWABBING EQPT & FOUND FL @ 1,500'. SWABBED FROM 4,000', RECOVERING 5 BBLS KCL WTR. FLOWED TO STOCK TANK FOR 3 HRS & RECOVERED 38 BBLS KCL WTR. SHUT WELL IN W/SITP OF 450 PSI & SICP OF 340 PSI. TURNED WELL OVER TO PRODUCTION 10/13/94. FINAL REPORT