District I PO Bet 1998, Hobbs, NM 98241-1988 District II

State of New Mexico

Form C-104
Revised February 10, 1994
Instructions on back
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5 Copies

Title

PO Drawer DD, Artesia, NM 98211-0719 District III

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe NM 87504-2088

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	rata Fe, NM RE	EQUEST 1				AUTHOR	IZAT	ON TO TR	OGRED No.	<u>T</u>
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Printed Name

Previous Operator Signature

THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT

port all gas volumes at 15,025 PSIA at 60°, port all oil volumes to the pearest whole barrel.

equest for allowable for a saviy drilled or deepened well must be companied by a tabulation of the deviation tests conducted in cordance with Rule 111.

sections of this form must be filled out for allowable requests on ${\bf v}$ and recompleted wells.

out only sections I, II, III, IV, and the operator certifications for inges of operator, property name, well number, transporter, or er such changes.

separate C-104 must be filed for each pool in a multiple spletion.

roparly filled out or incomplete forms may be returned to rators unapproved.

Operator's name and address

Operator's OGRID number. I you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (include volume requested) requested)

If for any other reason write that reason in this bex.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or let ne.' bex. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:
F Federal
S State
P Fee

Jicarilla

ומאר

Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this

The gas or oil transporter's OGRIO number

Name and address or the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:
O Oil
G Gas

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPO", etc.) 22.
- The PCO number of the storage from which water is merced from the property. If this is a new well or recompletion and this POO has no number the district office will easign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Bettery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 25. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28 Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhale
- 30. incide diameter of the well bare
- 31. Outside diameter of the casing and tubing
- Depth of easing and tubing. If a casing liner show top and bettem. 32
- Number of seaks of coment used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- Longth in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Berrole of oil produced during the test
- 42. Barrols of water produced during the test
- 43. MCF of gas produced during the test
- 44 Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well: The metros uses to test the west
 F Flowing
 P Pumping
 S Swabbing
 H other method please write it in.
- The signature, printed name, and title of the person sutherized to make this report, the date this report was signed, and the telephone number to call for questions about this report 44.
- The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator ne longe operator this completion, and the date this report was signed by that person 47.