## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

ŀ	OLIN	C-)	W	
I	levis	ed 1	-1-	8

P.O. Box 1980, Hobbs, NM 88240  P.O. Box 2088	30-039-25413		
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Rincon Unit (011610)		
I. Type of Well: OIL GAS WELL X OTHER	:		
2. Name of Operator	8. Well No.		
UNION OIL COMPANY OF CALIFORNIA	164E  9. Pool name or Wildcat		
3. Address of Operator P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116	Basin Dakota/Largo Gallup		
4. Well Location	Basin Bakota/ Hargo Garray		
Unit Letter D: 860 Feet From The No.11h Line and 115	O Feet From The West Line		
	NMPM Rio Arriba County		
Section  10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
¥25.50	ALTERING CASING		
PERFORM REMEDIAL MORK  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING  AUG 3 0 1995  CASING TEST AND CI	EMENT JOB		
AND GOOD DEED SPUD F			
12. Describe Proposed or Complete Special (Clearly state all pertinent details, and give pertinent dates, inclu	ding animated date of vierting any recover		
12. Describe Proposed or Completed Operations (Clearly state au pertinent actaus, and give pertinent autes, such work) SEE RULE 1103.	and and of sales of property		
MIRU Aztec Well Service Rig #222. Spud 12½" 95. DRilled to 361'. Drop survey and POOH jts. (344.60') 8-5/8", 24#, K-55, ST&C new Cemented W/225 sx Class "G" cement W/2% Cacl, 15.8 ppg, yield 1.15 cu.ft./sx) circulate surface. Bumped plug. WOC 4 hrs. NU BOP blind rams, pipe rams, manifold and floor v 2000# high. Drilled cement and guide sho Drilling Inc.	casing landed @ 360'.  1/4#/sx D-29 (mixed @ d 8 bbls. cement to . Tested 3-5/8" csg, alves to 250# low and		
Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Drilling Su	perintendent 8-28-95		
SIONATURE	TELEPHONE NO.		
TYPEOR PRINT NAME Jim Benson	Egada Souria (1906		
(This space for State Use)	AUG 28 19		
Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR	DISTRICT # 3 DATE		