STATE OF NEW MEXICO

DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97419 (505) 334-6178 FAX; (505) 334-6170

Date: Mr. 9	•
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088	
RE: Proposed MC	Proposed DHCProposed SWDProposed PMXProposed DD
Gentlemen:	
UL-S-T-R	Mon 8 1995- LEASE & WELL NO. and my recommendations are as follows: Luck completion
her not been allemyster.	
Yours truly,	



November 3, 1995

Certified Return Receipt No.: Z 407 288 653

New Mexico Oil Conservation Division Attn.: Mr. William J. LeMay PO Box 2088 Santa Fe, New Mexico 87504-2088

CC:

New Mexico Oil Conservation Division
Attn.: Mr. Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

164E

RECUESTA NOV - 8 1225 OUL CARROLDINY,

Dear Mr. LeMay:

Union Oil Company of California d.b.a. UNOCAL requests approval to down-hole commingle hydrocarbon production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well Legal Location

860' FNL, 1150' FWL, S2, T26N, R7W

The 164E was drilled in October of this year and completed in the Dakota and Gallup formations with 4-1/2" production casing and one string of 2-3/8" tubing with a packer isolating the Dakota and Gallup formations. In the planning of this well it was anticipated that the Gallup would flow up the 4-1/2" x 2-3/8" annulus. At the present time the GL zone is loaded up with oil and will not flow up the annulus. A production tests was conducted this week and pressure and fluid data gathered as follows.

ZONE	**SITP	**SICP	FLUID ABOVE MID PERFS	*CALC BHP	GAS <u>Mcfd</u>
DK	1000 psig		No Fluid	1190	200
GL	*******	350 psig	900 ft	690	0

^{*} DK - 190 psi static 0.70 gas gradient GL- 60 psi static 0.70 gas gradient, 0.314 psi/ft oil gradient Datum - GL midperfs @ 6600'

This is a state lease and the ownership in the Dakota and Gallup are identical. Unocal is confident that cross-flow and production waste will not result between the Dakota and Gallup reservoirs in 164E while producing under down-hole commingled conditions.

Upon receipt of commingle authorization UNOCAL will isolate and flow test, up 2-3/8" tubing, the Gallup interval and submit to your office for approval a Dakota and Gallup allocation factor for oil, gas and water production.

An application to surface commingle condensate production from this well was submitted to your office in the last week of October. Please consider that request withdrawn.

If you have any questions in regard to this application, please contact me at (505) 632-1811 ext.14. Thank you for your consideration in this matter.

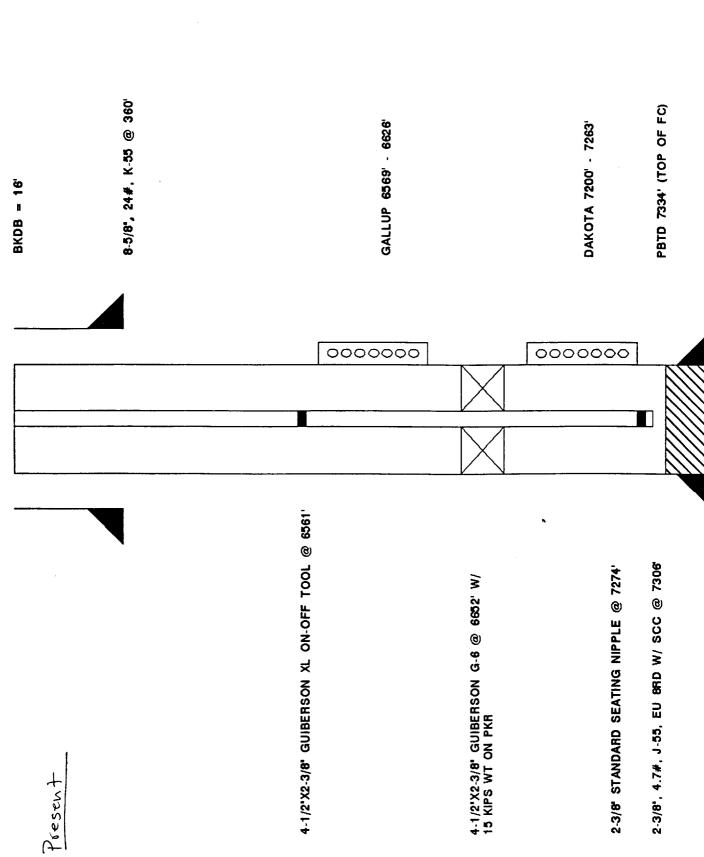
Sincerely,

Union Oil Company of California

d.b.a. UNOCAL

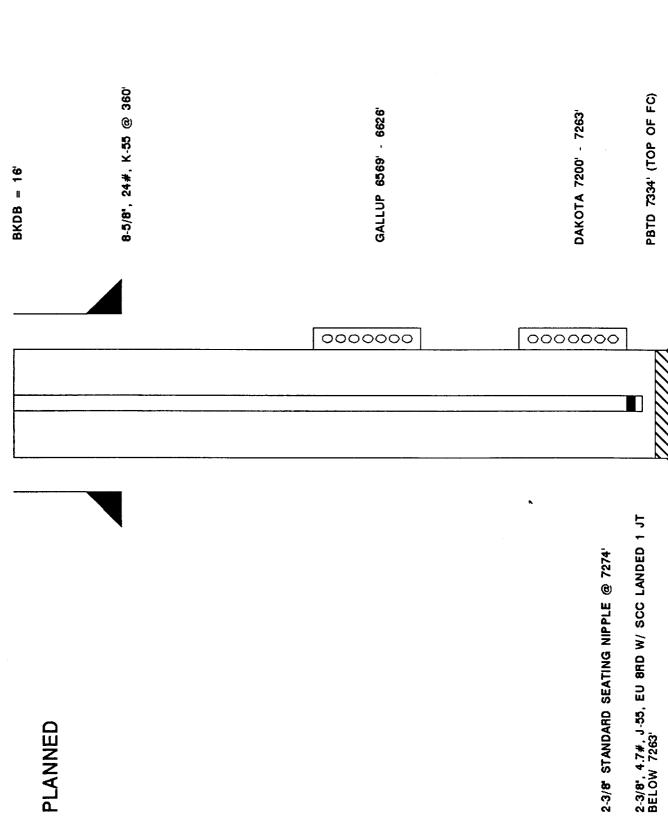
Production Engineer

^{**}Seven day shut-in pressure.



4-1/2", 11.6#, K-55 @ 7380'

UNOCAL, RINCON UNIT, RIO ARRIBA CNTY, NM WELL 164E, 860' FNL, 1150' FWL, S2, T26N, R7W



2-3/8" STANDARD SEATING NIPPLE @ 7274'

4-1/2", 11.6#, K-55 @ 7380'

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UNOCAL, RINCON UNIT, T26N R7W

UNOCAL, RINCON UNIT, T27N R7W

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UNIT BOUNDARY



November 3, 1995

Central Resources Inc. 1776 Lincoln Street #1010 Denver, CO 80203

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, approval to downhole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

 Well
 Legal Location

 164E
 860' FNL, 1150' FWL, S2, T26N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California

d.b.a. UNOCAL

Brett H. Liggett / Production Engineer



November 3, 1995

Universal Resources Inc. 1331 Central Street #300 Denver, CO 80202

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Sincerely,

Union Oil Company of California

d.b.a. UNOCAL

Brett H. Liggett

Production Engineer



November 3, 1995

United State Department of the Interior Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

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Production Engineer