

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25413	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RINCON UNIT (011510)	
8. Well No. #164E	
9. Pool name or Wildcat BASIN DAKOTA/LARGO GALLUP	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL	
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413	
4. Well Location Unit Letter <u>D</u> : <u>860'</u> Feet From The <u>NORTH</u> Line and <u>1150'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25N 26</u> Range <u>7W</u> NMPM RIO ARRIBA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6526' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED REPORT.

RECEIVED
NOV 16 1995
OIL & GAS
SANTA FE, NM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Jim Benson</u>	TITLE <u>DRILLING SUPERINTENDENT</u> DATE <u>11/13/95</u>
TYPE OR PRINT NAME <u>Jim Benson</u>	TELEPHONE NO.

(This space for State Use)

APPROVED BY <u>ORIGINAL SIGNED BY ERNIE BUSCH</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u> DATE <u>DEC - 4 1995</u>
CONDITIONS OF APPROVAL, IF ANY:	

Rincon Unit #164E

TD'ed 7 7/8" hole on 9/5/95 @ 7380'. TOH. Ran Schlumberger logs (DIL/LDT/CNL/Gr) across selected intervals from TD to 8 5/8" surface csg shoe @ 361'. Rig down logger. TIH and laid down D.P. . Ran and cemented 169 jts. and 1 piece (7364') of 4 1/2" , 11.6#, K-55 Lt&C 8rd new casing, landed @ 7380'. Top of float collar @ 7334'. Top of DV tool @ 4827'. Cemented 4 1/2" csg to surface in 2 stages as follows:

1st Stage: Pump 20 bbls mud flush ahead, followed by 455 sks 50/50 poz w/2% D-20, .4% D-112, 6 1/4#/sks D-42, 3#/sk magma fiber, (mixed @ 13.4 ppg, yield 1.34 cu/ft). Tailed w/175 sks "G" w/.5% D-14, 3#/sk magma fiber (mixed @ 15.8 ppg, yield 1.15 cu ft). Bump plug, drop bomb and opened DV tool @ 4827'. Circ'ed 2 1/2 hrs.. Circ'ed 40 sks cement off of DV tool.

2nd Stage: Mixed and pumped 390 sks 65/35 poz containing 12% gel, 1/4#/sk D-29, 3#/sk magma fiber (mixed @ 11.5 ppg, yield 2.87 cu ft), followed by 685 sks 50/50 poz containing 2% D-20, .4% D-112, 6 1/4#/sk D-42, 3#/sk magma fiber (mixed @ 13.5 ppg, yield 1.34 cu ft). Tailed w/175 sks "G" containing .5% D-14, 3#/sk magma fiber (mixed @ 15.8 ppg, yield 1.15 cu ft). Displaced w/75 bbls water. Bump plug w/2600 psi., float held. Had full returns throughout job. Circ'ed \pm 80 sks cement to surface. No BOP. Set slips, cut off casing. Released rig 1:00 p.m. 9/7/95.

455
175
390
685
175
1870