

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25413
5. Indicate type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT")		7. Lease Name or Unit Agreement Name RINCON UNIT
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		
2. Name of Operator UNION OIL OF COMPANY OF CALIFORNIA	8. Well No. 164E	
3. Address of Operator P.O. BOX 850 - BLOOMFIELD, NM 87413	9. Pool name or Wildcat LARGO GALLUP	
4. Well Location Unit Letter <u>D</u> : <u>860'</u> Feet From The <u>NORTH</u> Line and <u>1150'</u> Feet from the <u>WEST</u> Line Section <u>2</u> Township <u>26N</u> Range <u>07W</u> NMPM RIO ARRIBA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6526' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	
OTHER		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/02/96 MIRUATEC #209. NDWH, NUBOP. POOH w/2-3/8" PRODUCTION STRING.
- 2/03/96 RU EL & SET RBP @ 6725'. DUMP SAND.
- 2/04/96 TIH w/2-3/8" TBG., CIRC HOLE. RU HALLIBURTON, ESTABLISH INJECTION INTO GALLUP PERFORATIONS 6569' - 6626' @ 2 BPM, 1260 PSIG. SPOT 25 sxs CLASS "G" 6321' - 6650'. POOH TO 6050', sqz 7 sxs CMT TO FORMATION, FINAL PRESSURE 3000 PSI. HOLD 3000 PSIG OVERNIGHT.
- 2/05/96 TOOH w/2-3/8" TBG. PU BIT AND BHA, TIH & DRILL HARD CMT 6519' - 6610'. CIRC HOLE & TEST TO 500 PSI. OK.
- 2/06/96 CONTINUE DRILLING HARD CMT 6610' - 6655'. CIRC HOLE & TEST TO 500 PSI. OK.
- 2/07/96 RET BP, LAND PRODUCTION STRING, TURN TO PRODUCTION.

RECEIVED
FEB 13 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Brett H. Lissett TITLE PRODUCTION ENGINEER DATE 02/12/96
TYPE OR PRINT NAME BRETT H. LISSETT TELEPHONE NO. (505) 632-1811 EXT. 14

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 13 1996

CONDITIONS OF APPROVAL IF ANY: