Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

JIC 104

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Jicarilla Apache Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil 8. Well Name and No. Well X Well Other Jicarilla "E" 7E 2. Name of Operator Merit Energy Company 9. API Well No. 30-039-25422 3. Address and Telephone No. 12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW NE Blanco Mesaverde SEC 15 T-26N R-4W

1010' FNL & 1450' FEL		11. County or Parish, State
1010 FINE & 1430 FEE	ļ	Rio Arriba, New Mexico
12. HECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
<u> </u>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Water Disposal Method	Dispose Water
		Note: Report results of multiple completion on Well
<u> </u>		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state	all pertinent detail, and give pertinent dates, including estimated date of starting any pro	aposed work. If well is directionally drilled,
	ertical depths for all merkers and zones pertinent to this work.)*	
Merit Energy Company hereby req	uests approval to recomplete to the Blanco Mesaverd	e and return well to production as a
dual with Basin Dakota.	MAR 2 0 1885	
See attached proposed procedure.		
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	. (C.C.M. D.A.)	

	FS. 193 . 14.6		
14. I hereby certify that the foregoing is true and correct Signed	Title Regulatory Manager	Date 3/15	 /95
Approved by Conditions of approval, if any:	Chief, Lands and Mineral Resources	MAR 2 7 1 Date	199
•	ils in tents per BIA (Tribal reg	wrendet	

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla E #7E Section 15, T26N-R4W Rio Arriba County, NM

Background: The Jicarilla E #7E was drilled in July 1994 as a Dakota single producer.

The well is a modern and drive of A50 MCED. Monit has had an account of A50 MCED. Monit has had an account of A50 MCED. The well is currently producing at a rate of 450 MCFD. Merit has had success recompleting wells to the Mesaverde in the area. It is recommended that the

Mesaverde be completed and the well be returned to production as a dual.

Casing: 4-1/2", 10.5# and 11.6#, J-55 set @ 7906'. Well Data: TD: 7906' PBTD: 7900'

DV Tool @ 5503'

Dakota 7711, 14, 17, 20, 30, 32, 35, 39, 7848, 56, 65, 73, 87, 89, 91 Tubing: 2-3/8", 4.7#, J-55 EUE landed @ 7590' MV Perfs: 5688, 90, 92, 94, 96, 98, 5702, 04, 07, 14, 16, 18, 20, 22, 24, 26, 31, Existing perfs:

Proposed

Perfs:

NOTE: WILL REQUIRE A NEW METER RUN

- MIRU WSU. POOH w\ 2-3/8" production string and stand back. procedure: 1.
 - MIRU wireline unit. TIH w\ RBP and set @ +/- 5800'. 2.
 - RIH w\ 3-3/8" HSC loaded select fire @ 1 spf. Perforate at the following depths. 3.
 - MV Perfs: 5688, 90, 92, 94, 96, 98, 5702, 04, 07, 14, 16, 18, 20, 22, 24,

MIRU stimulation company. Pump 1,000 gals 7-1/2% HCL and 46 balls @ 5 BPM. Flush w/ 2% KCL. TIH w/ junk basket on wireline and retrieve balls. Count all hits before proceeding. RDMO wireline unit. 4.

- Frac well per attached recommendation. RDMO stimulation company 5.
- TIH w\ 2-3/8" and clean out sand to RBP. POOH w\ RBP and lay down 2-3 6. tubing.

- 7. RIH w\ 1.90" IJ tubing and Baker Lok-set packer. Set pkr @ +/- 7650' w\ EOT @ +/- 7848'.
- 8. RIH w\ 1.90" IJ tubing w\ F Nipple and land @ 5678'.
- 9. Swab well to flow. Provide tests to Dallas office.