

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

Name of Operator

Merit Energy Company

Address and Telephone No.

2222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

Location of Well (Footage, Sec., T., R., M., or Survey Description)

W NE

EC. 15, T-26N, R-4W

010' FNL & 1450' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

JIC 104

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla "E" 7E

9. API Well No.

30-039-25422

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Water Disposal Method

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report of daily operations.

RECEIVED
SEP 29 1995

OIL CON. DIV.
DIST. 3

hereby certify that the foregoing is true and correct

ed Sherry J. Caruth
space for Federal or State office use)

Title Regulatory Manager

Date 8/7/95

oved by Robert Kent
ctions of approval, if any:

Title Chief, Lands and Mineral Resources

Date SEP 26 1995

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or
ment statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Daily Operations Report

Well:	JICARILLA "E" 7-E	Objective:	Recomplete MV and dual w/DK
Field:	JICARILLA	Job Type:	Recomplete
County:	SAN JUAN	AFE #:	1034
State:	NM	WI:	0.00% AFE Amount: \$110,000.00
District:	West	NRI:	0.00% Cost To Date: \$89,805.00

Date 6/21/95 Daily Cost \$10,815.00

MIRU WSU. RU B&R WIRELINE. RIH AND SET W/PLUG 4' ABOVE SN. BLEW CASING DN. ND WELL HEAD, NU BOP. POOH W/ 2 3/8" TBG. RU DS, RIH W/3.7 GAUGE RING TO 7700'. POOH, RIH W/MODEL D PERMANENT PKR W/68" OF 1 1/2 IJ TBG AS TAIL PIPE. RIH W/PKR & SET @ 7694' W/TAIL PIPE @ 7770'. EOT W/PUMP OUT PLUG 1 JT BELOW PKR. PKR HAS 1.43 PROFILE NIPPLE. POOH, RIH W/4 1/2" RTBP. SET RTBP @ 5870'. LOADED HOLE & SDON.

Date 6/22/95 Daily Cost \$9,190.00

PU DUMP BAILER & DUMPED BAIL (1 SK SAND ON TOP) . WIRELINE SET RTBP. POOH & PU 3 1/8" PERF GUNS & TIH. PERFORATED W/SPF @ 5691', 94', 98', 5703, 08', 16', 23', 29', 34', 41', 47', 56', 63', 70' (14 HOLES). POOH & RD SCHLUMBERGER. RU TBG TESTERS, PU 4 1/2" FULL BORE TREATING PKR & TIH TESTING TBG TO 7000#. TEST: 183 JTS 2 3/8" TBG & LEFT PKR SWINGING @ 5653'. SDON

Date 6/23/95 Daily Cost

NO REPORT

Date 6/24/95 Daily Cost \$53,666.00

SET PKR. @ 5653' WITH 183 JTS. IN . MIRU DOWELL & ACIDIZE WITH 1000 GALS. 7 1/2% HCL WITH INHIBITOR. BREAK DOWN PERFS @ 3150#. ESTABLISH INJECTION RATE 5.0 BPM @ 1400, PUMP 1000 GALS. 7 1/2% HCL DROPPING 2 BALL SEALERS EVERY 2 BBLS WITH 26 BALLS ON FORMATION, BALL OUT @ 4100#. SURGE BALLS OFF & LET FALL TO BTM. FINISH DISPLACEMENT, RD DOWELL, RELEASE PKR. & TIH TO BTM. PERF. POOH WITH PKR TO 5653'. ND BOP. SET PKR & LAND TREE. NU WELL HEAD. RU DOWELL TO FRAC. PSI TEST LINES 6000#. PUMP 36 BBLS - PRE-PAD 4.5 BBLS/MIN & 10,000 N2 @ 3800#. PUMP 143 BBLS - PAD 4.5 BPM & 10,000 SCF/MIN. @ 4400#. PUMP 140 BBLS - CARRYING 2#/GAL. SAND (20/40 BRADY) 5.8 BPM & 9500 N2 SCF/MIN @ 4500#. PUMP 104 BBLS - CARRYING 3#/GAL. SAND (20/40 BRADY) 6.5 BPM & 9500 N2 SCF/MIN @ 4700#. PUMP 29 BBLS - CARRYING 4#/GAL. SAND (20/40 BRADY) 7.2 BPM & 9500 N2 SCF/MIN @ 5000#. PUMP 37 BBLS - START PROP-NET CARRYING 5#/GAL. SAND (20/40 BRADY) 8.1 BPM & 7500 N2 SCF/MIN @ 5250#. PUMP 37 BBLS - CARRYING 6#/GAL. SAND (20/40 BRADY) 9.3 BPM & 7500 N2 SCF/MIN @ 5550#. CUT SAND & N2 - & FLUSH WITH 20 BBLS GEL. SHUT WELL IN, WELL GETTING LIKE IT WAS GOING ON VACCUM. RD DOWELL, RU TO FLOW-BACK TANK. WELL DEAD, BUT WAS NOT ON VACCUM. SDON

Date 6/25/95 Daily Cost \$2,027.00

125# ON TBG., BLOW DOWN, RU TO SWAB. MAKE 3 SWAB RUNS & WELL STARTS FLOWING. 10:00 12/64 CHOKE @ 900 # TBG. PSI. RECOVERING 7 BBLS / HR. (NO SAND) 12:00 12/64 CHOKE @ 850# TBG. PSI. MOSTLY GAS (TRACE SAND) 1:00 16/64 CHOKE @ 650# TBG. PSI. RECOVERING 7 BBLS / HR. (TRACE SAND) 2:00 16/64 CHOKE @ 600# TBG. PSI. MOSTLY GAS (TRACE SAND) 4:00 20/64 CHOKE @ 525# TBG. PSI. RECOVERING 7 BBLS / HR (TRACE SAND) 5:00 20/64 CHOKE @ 500# TBG. PSI. RECOVERING 7 BBLS / HR. (SAND INCREASED) TOTAL RECOVERED - 60 BBLS. SDFN

Date 6/26/95 Daily Cost \$3,266.00

950# TBG. 7:00 A.M. TO 10:00 A.M.: 16/64 CHOKE, 840# TBG PSI - TRACE OS SAND - RECOVERED 12 BBLS. 10:00 A.M.: TO 3:00 P.M.: 20/64 CHOKE, 450# TBG PSI - TRACE SAND - RECOVERED 18 BBLS. 3:00 P.M. TO 9:00 P.M.: 22/64 CHOKE, 440# TBG PSI - TRACE SAND - RECOVERED 30 BBLS. TOTAL RECOVERY = 90 BBLS. LAID FLOWLINE FROM WELL HEAD TO SEPARATOR, SET SEPARATOR & METER RUN. SDON.

Date 6/27/95 Daily Cost \$10,841.00

22/64 CHOKE, 330# ON TBG., SLUGGING FLUID, TRACE OF SAND. RECOVERED 15 BBLS. TOTAL RECOVERY 115 BBLS. 5:00 P.M. - CHANGE CHOKE TO 20/64 TO TRY TO CALM SAND DOWN. TBG. PSI 380#. LAY FLOWLINE FROM SEPARATOR TO METER RUN, MAKE TIE-IN M.V. METER RUN TO DAKOTA METER RUN. MAKE WELL HEAD HOOK-UP, BUILD BY-PASS ON SEPARATOR & RUN DUMP LINES.

Date 7/1/95 Daily Cost

TEST: 770# TBG PSI, 170# LINE PSI, NO OIL, 351 MCF, 8 H2O

Date 7/2/95 Daily Cost

TEST: 700# TBG PSI, 170# LINE PSI, NO OIL, 385 MCF, 8 H2O

Date 7/3/95 Daily Cost

TEST: 640# TBG PSI, 170# LIN PSI, NO OIL, 344 MCF, 5 H2O

Daily Operations Report

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Field:	JICARILLA	Job Type:	Recomplete
County:	SAN JUAN	AFE #:	1034
State:	NM	WI:	0.00% AFE Amount: \$110,000.00
District:	West	NRI:	0.00% Cost To Date: \$89,805.00

Date Daily Cost
TEST: 690# TBG PSI, 170# LINE PSI, NO OIL, 344 MCF, 5 H2O

Date Daily Cost
TEST: 640# TBG PSI, 170# LINE PSI, NO OIL, 310 MCF, 5 H2O

Date Daily Cost
TEST: 825# TBG PSI, 162# LINE PSI, NO OIL, 260 MCF, 1 H2O