

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1010' FNL & 1450' FEL, Sec. 15, T 26N, R 4W, Unit Ltr. 'B'

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Cont 104

6. If Indian, Allottee or Tribe Name

Jicarilla - Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E, Well #7E

9. API Well No.

30-039-25422

10. Field and Pool, or Exploratory Area

Blanco MV / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completions w/dl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Downhole commingle of the Blanco Mesaverde and the Otero-Chacra pools per NMOCD Order DHC-1338, approved September 3, 1996, was implemented on August 31, 1996.

Test dated 11-2-97: 100 BO/D, 0.2 BW/D, 100 MCF.

Allocation Ratio: Oil Gas

Blanco Mesaverde 4% 19%  
Basin Dakota 96% 81%

A copy of the NMOCD Administrative order DHC-1338 is attached.

RECEIVED  
OCT 28 1997

OIL CON. DIV.  
OCT 2

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 9-24-97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval if any:

Date

ACCEPTED FOR RECORD

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1338

Conoco, Inc.  
10 Desta Drive, Suite 100W  
Midland, Texas 79705-4500

Attention: Jerry W. Hoover

*Jicarilla 'E' Well No. 7E  
Unit 'B', Section 15, Township 26 North, Range 4 West,  
Rio Arriba County, New Mexico.  
Blanco Mesaverde (Prorated Gas - 72319) and  
Basin Dakota (Prorated Gas - 71599) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the wells and allocation of production from the wells shall be on the following basis:

Blanco Mesaverde Pool	Oil 4%	Gas 19%
Basin Dakota Pool	Oil 96%	Gas 81%

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

*Administrative Order DHC-1338*

*Conoco, Inc.*

*September 3, 1996*

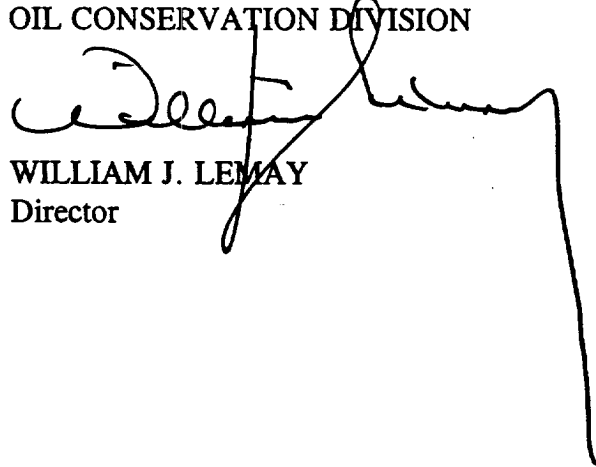
*Page 2*

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Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 3rd day of September, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec  
Bureau of Land Management - Farmington



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area

435 Montano N.E.

Albuquerque, New Mexico 87107

IN REPLY REFER TO:

Jic. Cont. 104, 105, & 147

3162.3 (017)

AUG 13 1996

Mr. Jerry Hoover  
Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, Texas 79705

Dear Mr. Hoover:

We have reviewed your applications for downhole commingling of production in the following wells:

Jicarilla Contract 104, well #7E  
Jicarilla Contract 104, well #8M  
Jicarilla Contract 104, well #10E  
Jicarilla Contract 105, well #13  
Jicarilla Contract 147, well #19  
Jicarilla Contract 147, well #22  
Jicarilla Contract 147, well #23  
Jicarilla Contract 147, well #25

Your applications are hereby approved, effective as of the date that production is actually combined. If you have any questions, please contact David Sitzler at (505) 761-8919.

Sincerely,

Joe Incardine  
Chief, Lands and Minerals