Form 3160-3 (July 1992)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES

	DEPARTMENT	OF THE INTER	IOR	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGEMEN	Τ	#104
ADDI 16	CATION FOR PE			6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN		Jicarilla Apache
2. NAME OF OPERATOR	мегіт Energy (214) 701-837	7459/ 1222 7 Dall	NGLE MULTIPI NE ZONE 21 Merit Driv Las, Texas	7691
4. LOCATION OF WELL (Re At surface 1550	Technologic 325-8786  Eport location clearly and FSL & 1650'	in accordance with any S	Box 2606 nington, NM 8 tate regulrements.*)	
At proposed prod. zon	e			<i>7</i> !
SAME 14. DISTANCE IN MILES	and direction from NEAR ximately 16 m	iles from Li	ndrith, NM	12. COUNTY OR PARISH 13. STATE  Rio Arriba N.M.
APPLO.  15. DISTANCE FROM PROPEL LOCATION TO NEARES? PROPERTY OR LEASE L (Also to nearest drig  18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	SED*  INE, FT.  ; unit line, if any)  OSED LOCATION* RILLING, COMPLETED.	550! 2!	560 COPOSED DEPTH	17. NO. OF ACRES ASSIGNED TO THIS WELL  160-12/32  20. ROTARY OF CABLE TOOLS  ROTARY
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			AS SOON AS PERMITTED
23.	GL	PROPOSED CASING AN	D CEMENTING PROGRA	м
	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½	K55	24#	300'	450sx Class B
7 7/8	K55	15.5#	7800'	Lead 230sx 50/50 Pozmix
				Tail 120sx Class B

SEE ATTACHED DRILLING PROGRAM.

OIL CON. DIV.

Second Stage: Lead 450sx Pozmix; Tail 50 sx Class B

G YED MILLIAM	M: If proposal is to deepen, give data on present productive properties ocations and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths. Give blowout preventer programmer and measured and true vertical depths.	DATE APRIL 13,19
TORA BALDWIN This space for Federal or State office us	se)	
RMIT NO	the applicant holds legal or equitable title to those rights in the subject lease which	h would entitle the applicant to conduct operations the
ONDITIONS OF APPROVAL, IF ANY:  PPROVED BY	Acting AREA MANAGER	JUN : 5 1994

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources De, ment

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziac, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

	M., AZIAC, NIM \$7410			Lass				Well No.
erator					ILLA 🗲			₩-8-E
MEF	RIT ENERGY	COMPANY					County	<u> </u>
Letter	Section	Township		Reage			PTO 1	ARRIBA
K	15	26 N.		4 W.		NMPM	KIO I	
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	ocation of Well:	UTH		1650		feet from	the WES	
1550	lear florm mas	UIA	line and	Pool				Dedicated Acreage:
and level Elev.	Product	g Formation	:	180	2< ""!			122 Acres
6769'		JA/2019		157	Jar de ales he	lane.		
1. Oxfi	ine the acreage dedicate	ed to the subject well	by colored pen	cil or preprine man	Of Off rate here or	<b>.</b>		
2 16 mg	ore then one lease is do	dicated to the well,	outine each and	identify the owner	whip thereof (bo	th as to working	g interest and	royalty).
2 11 112	ore than one lease of di	eraan amarahin is	dedicated to the	well, have the inte	rest of all owner	ns beca consol	idsted by com	zumitizatica,
3. If mo	ore than one lease or or							
aniti	zation, force-pooling, e	No If and	wer is "yes" typ	e of consolidation				
	Yes [ver is "no" list the owne	rs and tract descripti	ons which have	actually been com	olidated. (Uss s	everse side of		
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DATE TOO	m if necessary.	to the well until all	interests have be	en consolidated (b	y communitizati	oa, uniuzzboa	, torogo-boom	A second wash
~ mm.u 140 mm	wable will be assigned a non-standard unit, el	iminating such inten	est, has been app	xoved by the Divi	106.	·		
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