Form 3:60-4 (July 1992)

UNITED STATES SUBMIT IN DUPLICA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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TE* ther in-	OMB NO. 1004-0137 Expires: February 28, 1995			
ions on se side)	5. LEASE DES	IGNATIO	UN AND BERIAL NO.	
	JIC 10			
			TEE OR TRIBE NAME	
3*	Jicarilla Apache			
7. UNIT AGRESSIENT NAME				
	8. FARM OR LEASE NAME, WELL NO.			
	Jicarilla E 8M			
	9. API WELL NO.			
	30-039-25423			
10. FIELD AND POOL, OR WILDCAT				
	Blanco Mesa Verde			
	11. SEC., T., S OR AREA	L., M., O	R BLOCK AND SURVEY	
	Sec	15 T	26N R4W	
	12. COUNTY O		1 13. STATE	
	Rio Ar		1	
	'	_	LEV. CASINGHEAD	
F, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD				
RVALS	ROTARY TOO!	.8	CABLE TOOLS	
LED BY	X	i		
<u>-≯ !</u>		25.	WAS DIRECTIONAL	
SURVEY MADE				
		1		
		27. ₩A	8 WELL CORED	
		27. WA	8 WELL CORED	
	·	27. WA	8 WELL CORED	
		27. WA	AMOUNT PULLED	
	MENTING RECORD	27. WA		
	0 sx	27. WA	AMOUNT PULLED	
ce 25	0 sx	27. WA	AMOUNT PULLED None	
ce 25	0 sx 96 sx		AMOUNT PULLED None	
ce 25	0 sx		AMOUNT PULLED None	
ce 25	O SX O SX TUBING RECO	PRD	AMOUNT PULLED None	
ce 25	0 sx 96 sx rubing reco	PRD	None None	
9	O SX PG SX TUBING RECO DEPTH SET (M) 7696 5551	PRD	None None Packer set (MD) 7620 5551	
9 FRACT	O SX PO SX PUBING RECO DEPTH SET (M) 7696 5551 PURE, CEMENT	PRD	AMOUNT PULLED None None PACKER SET (MD) 7620 5551 EZE, ETC.	
99 FRACT	O SX PO SX FUBING RECO DEPTH BET (MI 7696 5551 FURE, CEMENT	PRD D) CF SQUE	AMOUNT PULLED None None PACKER SET (MD) 7620 5551 EZZE, ETC. ATERIAL USED	
99 FRACT	O SX FUBING RECO DEPTH SET (MI 7696 5551 FURE, CEMENT OUNT AND KINI LZE W/1000	PRD SQUE SQUE SQUE SQUE SQUE	AMOUNT PULLED None None PACKER SPT (MD) 7620 5551 EZE, ETC. ATERIAL USED .S 7 1/2% HCL	
99 FRACT	O SX O SX OUBING RECO DEPTH BET (M) 7696 5551 URE. CEMENT OUNT AND KING 12e w/1000 w/57,900	r sque	AMOUNT FULLED None None PACKER SET (MD) 7620 5551 EZE, ETC. ATERIAL USED .s 7 1/2% HCL. gelled wtr	
99 FRACT	O SX O SX OUBING RECO DEPTH BET (M) 7696 5551 URE. CEMENT OUNT AND KING 12e w/1000 w/57,900	PRD SQUE SQUE SQUE SQUE SQUE	AMOUNT FULLED None None PACKER SET (MD) 7620 5551 EZE, ETC. ATERIAL USED .S 7 1/2% HCL. E gelled wtr	
99 FRACT	O SX O SX OUBING RECO DEPTH BET (M) 7696 5551 URE. CEMENT OUNT AND KING 12e w/1000 w/57,900	r sque	AMOUNT FULLED None None PACKER SET (MD) 7620 5551 EZE, ETC. ATERIAL USED .s 7 1/2% HCL. gelled wtr	
FRACT ANA Acid: Frac w/600	TUBING RECO DEPTH SET (M) 7696 5551 TURE, CEMENT OUNT AND KINI LZE W/1000 W/57,900	SQUE SQUE SQUE SQUE SQUE SQUE SQUE SQUE	AMOUNT FULLED None None PACKER SET (MD) 7620 5551 EZZE, ETC. ATERIAL USED .s 7 1/2% HCL. gelled wtr	
99 FRACT	O SX O SX	STATUS	AMOUNT PULLED None None None FACKER SET (MD) 7620 5551 EZE, ETC. ATERIAL USED S 7 1/2% HCL s gelled wtr sand (Producing or	
FRACT ANA Acid: Frac w/600	O SX O SX	STATUS	AMOUNT FULLED None None PACKER SET (MD) 7620 5551 EZZE, ETC. ATERIAL USED .s 7 1/2% HCL. gelled wtr	
FRACT ANA Acid: Frac W/600	TUBING RECO DEPTH BET (M) 7696 5551 TURE CEMENT OUNT AND KING LZE W/1000 W/57,900 N2 & 99	STATUS	AMOUNT PULLED None None None PACKER SET (MD) 7620 5551 EZE, ETC. ATERIAL USED S 7 1/2% HCL s gelled wtr sand (Producing or	

WELL COMPLETION OR RECOMPLETION REPORT AND LOC 1a. TYPE OF WELL: GAR WELL X Other L TYPE OF COMPLETION: M.KIT WORK DEEL-DACK DIFF. Other 2. NAME OF OPERATOR Merit Energy Company 3. ADDRESS AND TELEPHONE NO. 12222 Merit Drive, Suite 1500, Dallas, Tx 75251 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1550 FSL & 1650 FWL At top prod. Interval reported below Same At total depth Same 14. PERMIT NO DATE ISSUED 16. DATE T.D. REACHED 17. DATE COMPL. ELEVATIONS (D. 6769 G 6-21-94 7-7-94 6-30-95 23. INTE 20. TOTAL DEPTH, MD & TVE 21. PLUG, BACK T.D., MD & TVD HOW MANY DRIL 2 7900 7855 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesa Verde 5598-5676 26. TYPE ELECTRIC AND OTHER LOGS RUN NA CASING RECORD (Report all strings set in well) 23. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE BIZE TOP OF CE 12 1/4 8 5/8 24 346 Surfa 4 1/2 .6 & 10.5 7900 7/8 5390 LINER RECORD 30 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, DEPTH INTERVAL (MD) 5598-5676 5598-5676 1 SPF Total 14 holes PRODUCTION 13. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pun PATE FIRST PRODUCTION 6-30-95 Flowing PROD'N. FOR TEST PERIOD PATE OF TEST HOURS TESTED CHOKE BIZE OIL-BBL. GAS-MC 0 32 16/64 CABING PRESSURE CALCULATED 24-HOUR RATE GAS-MOF 0 320 NA 14. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY Michael Dick <u>Sold</u> 15. LIST OF ATTACHMENTS 16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 7-18-95 Regultory Manager SIGNED & TTATILE DATE

District I PO Box 1966, Hobbs, NM \$8241-1966 District [PO Drawer DD, Artesia, NM \$\$211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV PO Box 2008, Santa Fe, NM 87504-2008 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code 30-039-25423 72319 Blanco Mesa Verde 1 Property Code Property Name Well Number 007691 Jicarilla E 8M OGRID No. ⁴ Operator Name * Elevation 014591 Merit Energy Company 6769 GR 10 Surface Location UL or lot no. Section Lot Ida Township Range Feet from the North/South line Fost from the East/West Lac County 15 26N K 4W 1550 South 1650 West Rio Arriba 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Ida North/South Lac Range Feet from the Feet from the East/West line County 14 Consolidation Code " Order No. 12 Dedicated Acres 13 Joint or Infill NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Sheryl J. Carruth Printed Name Regulatory Manager Title 7-19-95 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1650 40 Date of Survey Signature and Seal of Professional Surveyer: Certificate Number