LIMITED STATES DEF

SUBMIT IN DUPLICATE.

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

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MENT E Deergy Company ADDRESS AND TELEPHONE NO. 1212-70 PATE 2 AT STREET AND TELEPHONE NO. 1222 Merit Drive, Suite 1500 Dallas, Texas 75251 1222 Merit Drive, Suite 1500 Dallas, Texas 75251 At surface 1550' FSL & 1650' FWL At top prod. interval reported below Same At total depts Same At total d	NEW [WORK [п овые г	DACK	DIF RES	vr. 🗆 🖁	Other	<u>, 1 </u>	/ 1000		8. FARM OF	LEA	SE NAME, WELL NO	
AND TELEPHONE NO. 12222 Merit Drive, Suite 1500 Dallas, THE ASS 75251 126247098 OF NEL (Repair location death and in accordance with any distir requirements)* At top prod. internal reported below same At total depth same 11. Ferrit no. 12. Date issued 12. Date issued 13. Date issued 14. Ferrit no. 15. Date issued 15. Date issued 16. Date issued 16. Date issued 17. Date official not no. 18. Elevations (pt. err. er. er.)* 19. Elevation (pt. er. er.) 19. Elevation (pt. er.) 19. Elevation							ann C	WW	חתו	¥7.			E 8E	
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7900 7855 NAW MART PRODUCTION PRO	6/21/94		7/7/94		22/94						ROTARY TOO	[.8]	CABLE TOOLS	
PRODUCTION PRODUCTION PRODUCTION METER SIZE CASH SIZE		A TVD			VD 2			···						
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CASING RECORD (Report all strings set in well) 5/8 24 346' 12 1/4 Surface-250 sx 1/2 11.6 & 10.5 7900' 7 7/8 5390'-996 sx LINER RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) FACKER SET (MD) SIZE DEFTH SET (MD) FACKER SET (MD) 2 3/8 7528 30. TUBING RECORD SIZE DEFTH SET (MD) FACKER SET (MD) 2 3/8 7528 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED FIG. TOP (MD) FACKER SET (MD) 7643-7703 DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED FIG. TOP (MD) 7643-7703 DEFTH INTERVAL (MD) FIG. TOP (MD) CID. TOP (MD) TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shuf-in Shuf-in Shuf-in Shuf-in Shuf-in Shuf-in GAS—MCF. WATER—BBL. (AS-OIL RATIO 26/94) 1 459 42 459 ON TUBING FRESS ETC. CABING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. (AS-OIL RATIO 24/94) DISPOSITION OF GAS (Sold, weed for fuel, vented, cic.) DISPOSITION OF GAS (Sold, weed for fuel, vented, cic.) TEST OF TATACCHMENTS VISITION SULVEY. Plat. LOSS	•										1	27. ₹	FAS WELL CORED	
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6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			Plat I	റരട		VCCE DO	JV							
	6. I hereby certi	fy that the	foregoing	and attached in	formati	on is com	plete and co	rrect a	s determin	ned from	all available	record	ie .	
SIGNED TITLE Regulatory Manager DATE 7/27/94	SIGNED	بحث إثار	1 / 1	wino	グカル	ritle 🚣	veRniar.	7T N 1	anager		DAT	ď	7/27/94	

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