

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>
	PLUG BACK <input type="checkbox"/>	DIFF. REGRV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR	Merit Energy Company		
3. ADDRESS AND TELEPHONE NO.	12222 Merit Drive, Suite 1500 Dallas, Texas 75251		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At surface 1550' FSL & 1650' FWL		
	At top prod. interval reported below same		
	At total depth same		

14. PERMIT NO.	DATE ISSUED	15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
	6/15/94	6/21/94	7/7/94	7/22/94	6769 GR	
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
7900	7855			X		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
7643 - 7703 Dakota						yes
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
MSFL/DLL CNL/FDC GR						no

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	346'	12 1/4	surface-250 sx	none
4 1/2	11.6 & 10.5	7900'	7 7/8	5390'-996 sx	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7528	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7643-7703 1 spf total 15 holes	
	DEPTH INTERVAL (MD)
	7643-7703
	7865
	AMOUNT AND KIND OF MATERIAL USED
	acidize w/1175 gals 7 1/2% HCL
	frac w/30954 gals gel & 127,700# san
	CIBP w/10' cmt

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/23/94		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/26/94	24	16/64		1	459	42	459
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	500		1	459	42	48.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Michael Dick	

35. LIST OF ATTACHMENTS	
Deviation Survey, Plat, Logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Michael Dick</u>	TITLE <u>Regulatory Manager</u> DATE <u>7/27/94</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs Mesa Verde Gallup Dakota	3500 5200 6900 7800	3500 5200 6900 7800