

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

#104

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E #8E

9. API Well No.

30-039-25423

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

214-701-8377

12222 Merit Drive, Suite 1500 Dallas, Texas 75251

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1650' FWL

K Sec 15, T26N, R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

See Attached Reports

RECEIVED
AUG 15 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Linda Murphy
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R SITLER

Title Regulatory Administrator

Date 7/1/94

Approved by
Conditions of approval, if any:

Acting Chief, Lands and Mineral Resources
Title

Date AUG 12 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Daily Operations Report

| | | | |
|-----------|--------------------|------------|----------------------------------|
| Well: | JICARILLA "E" #8-E | Objective: | DRILL & COMPLETE GAS WELL |
| Field: | JICARILLA | Job Type: | D&C |
| County: | RIO ARRIBA | AFE #: | 755 |
| State: | NM | WI: | 0.00% AFE Amount: \$375,000.00 |
| District: | West | NRI: | 0.00% Cost To Date: \$136,806.00 |

Date 6/20/94 Daily Cost \$13,610.00

BUILT LOCATION CELLAR & LINED PITS. TOOK CARE OF PERMITS, SIGNS, RIGHT OF WAY, & OTHER MISC. SDON.

Date 6/21/94 Daily Cost \$14,790.00

TD = 346. DEVIATION SURVEYS: 154 - 3/4 DEG, 346 - 1 DEG. SPUD @ 12:00 NOON. POOH PICKED UP 8 JTS - 8 5/8" 24# CSG. SHOE @ 346' & INSERT FLOAT @ 302'. RU DOWELL, CIRC CSG VOLUME, PUMPED 20 BBLS FRESH H2O. PUMPED 50 SX 15.1# PER GAL CLASS G + 2% CCL, 1/4# PER SX CELLOPHANE FLAKE. DISPLACED W/19 1/2 BBLS FRESH WATER. CIRC 24 SX OF CEMENT(5 BBLS) CIRC TO SURFACE. BUMPED PLUG, BLEED OFF PSI W/NO FLOW BACK. SDON.

Date 6/22/94 Daily Cost \$15,000.00

TD = 1200'. DRILLING @ 90' PER HR. DEVIATION SURVEYS: 677 - 1 DEG, 1080 - 1 DEG. MUD WT 8.8, VIS 36, Ph 9.0, WATER LOSS 80. MADE CUT-OFF, WELDED & TESTED 8 5/8" SURFACE HEAD. NU BOP'S, TIH DRILL OUT CMT & FLOAT COLLAR.

Date 6/23/94 Daily Cost \$18,564.00

TD = 2580', MADE 1380' @ 70' PER HR. DEVIATION SURVEY: 1574' - 1 DEG, 2076' - 1 1/4 DEG, 2389' - 1 1/4 DEG. MUD WT 8.9, VIS 37, Ph 8.5, WATER LOSS 8.0. MADE BIT TRIP.

Date 6/24/94 Daily Cost \$15,167.00

TD = 3640, MADE 1060' @ 49' PER HR. DEVIATION SURVEYS: 2892 - 1 DEG, 3392 - 3/4 DEG. MUD WT 8.8, VIS 45, Ph 9, WATER LOSS 8. LOST CIRC @ 3420(APPROX 250 BBLS FLUID).

Date 6/25/94 Daily Cost \$6,694.00

TD = 3940', MADE 300' @ 30' PER HR. DEVIATION SURVEYS: 3707 - 2 3/4 DEG, 3892 - 1 3/4 DEG. MUD WT 8.8. VIS 46.