

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Merit Energy 12221 Merit Drive, Dallas, Texas

(214) 701-8377

3. Address and Telephone No.

On Site Technologies, LTD. P.O. Box 2606, Farmington, NM 87499

(505) 325-5667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1650' FWL Sec. 15, T26N, R4W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
#104

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.

Jicarilla 'E' 8E

9. API Well No.

9-1

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

The purpose of this sundry is to request changing the cementing program on the APD to the following cementing program:

Production string from 0-7,800 feet with DV Tools @ 3500' and 6500'.

Stage 1: 430 sacks of 65/35 poz G mixed at 12.6 ppg with a yield of 1.77 cuft/sk

Stage 2: 604 sacks of 65/35 poz G mixed at 12.6 ppg with a yield of 1.77 cuft/sk

Stage 3: lead 520 sacks of 65/35 poz G mixed at 12.6 ppg with a yield of 1.77 cuft/sk

tail 125 sacks of class G mixed at 15.6 ppg with a yield of 1.18 cuft/sk

The above cement volumes assume a thirty percent (30%) excess.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. SITZLER

Acting

Title

Chief, Lands and Mineral Resources

Date

Approved by

Conditions of approval, if any:

RECEIVED
AUG 15 1994

OIL COLL. DIV.
DIST. 9

AUG 12 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side