

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SW
Sec. 15, T26N, R4W
1550' FSL & 1650' FWL

5. Lease Designation and Serial No.

JIC 104

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E 8M

9. API Well No.

30-039-25422

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached report of daily operations.

RECEIVED
SEP 29 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 8/7/95

(This space for Federal or State office use)

Approved by [Signature]

Title Sol. Chief, Lands and Mineral Resources

SEP 26 1995
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

(2)

Daily Operations Report

Well: JICARILLA "E" #8-E	Objective: Recomplete the MV and dual with the DK
	Job Type: Recomplete
Field: JICARILLA	AFE #: 1035
County: RIO ARRIBA	WI: 0.00% AFE Amount: \$110,000.00
State: NM	NRI: 0.00% Cost To Date: \$75,817.00
District: West	

Date **6/27/95** Daily Cost **\$10,841.00**

MIRU WSU, MIRU CUDD PSI CONTROL. BLOW WELL DOWN, LATCH ONTO COIL TBG. & POOH. RD CUDD PSI CONTROL. RU B&R WIRELINE. TIH WITH W PLUG & SET 10' ABOVE SEAT NIPPLE. BLOW DOWN TBG. ND WELL HEAD, NU BOP'S. POOH WITH 2 3/8" PRODUCTION STRING. SDFN.

Date **6/28/95** Daily Cost **\$11,525.00**

RU SCHLUMBERGER. TIH W/GAUGE RING TAGGED 7490', NOT ABLE TO GET THROUGH OBSTRUCTION. POOH RIH W/4 1/2 BIT & SCAPER. TAGGED @ 7472', ACCORDING TO TBG TALLY. ROTATED & WORKED THROUGH. RIH TO 7700'. POOH W/BIT & SCAPER. RIH W/GAUGE RING TO 7630'. POOH. PU 2 JTS - 1.9 IJ W/PUMP OUT PLUG ON BTM. 1.43 PROFILE NIPPLE, 1 JT BELOW 4 1/2 MODEL D PKR. RIH & SET PKR @ 7620', EOT 7696' - 1 .43 PROFILE NIPPLE @ 7664'. POOH. PU WL RTBP. RIH SET @ 5810'. POOH & LOADED HOLE W/95 BBLs 2% KCL & TESTED. RIH W/DUMP BAILER. DUMPED 1 SACK SAND ON RTBP. POOH, RIH W/PERF GUN & PERFORATED 1 SPF, AS FOLLOWS: 5598, 5600, 05, 07, 10, 22, 30, 35, 38, 45, 52, 63, 72, 76 (14 HOLES). POOH, RD WL & SDON.

Date **6/29/95** Daily Cost **\$5,359.00**

RU HYDRO TESTERS. PU 4 1/2' TREATING PKR & TIH. TESTING TBG 7000#. LEFT PKR SWINGING @ 5551'. RD TBG TESTERS. SDON

Date **6/30/95** Daily Cost **\$48,092.00**

SET PKR @ 5551' W/187 JTS (2 3/8 TBG) IN HOLE. RU DOWELL ACIDIZED W/1000 GALS 7 1/2% HCL W/INHIBITOR. BREAK DOWN PERFS @ 1930#. ESTABLISHED INJ RATE OF 5 BPM @ 2600#. PUMPED 1000 GALS 7 1/2 % HCL, DROPPING 2 BALL SEALERS EVERY 2 BBLs (W/ 16 BALLS ON FORMATION). BALLOUT @ 4500#, SURGE BALLS OFF & LET FALL. FINISHED DISPLACEMENT @ 5 BPM @ 1900#. RD DOWELL. RELEASED PKR & TIH TO BYM PERF. POOH W/PKR TO 5551'. ND BOP'S. SET PKR & LAND TREE. NU WELL HEAD & RU DOWELL TO FRAC. PSI TESTED LINES & HAD SAFETY MEETING. RATE: 14.5 BPM, PUMPED 178 BBL PAD, 4.2 BPM & 11 250 SCF N2 PER MIN @ 4800# RATE: 13.5 BPM PUMPED 140 BBLs - CARRYING 2# PER GAL SAND (20/40 BRADY). 5.2 BPM &

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State:	NM	WI:	0.00%	AFE Amount: \$110,000.00
District:	West	NRI:	0.00%	Cost To Date: \$75,817.00

Date 7/10/95 Daily Cost

TEST: 1020 TBG PSI, 220 LINE PSI, NO OIL, 50 MCF (FROZE OFF), 1 H2O