

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1550' FSL & 1650' FWL, Sec. 15, T 26N, R 4W, Unit Ltr. 'K'

5. Lease Designation and Serial No.

Cont 104

6. If Indian, Allottee or Tribe Name

Jicarilla - Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E, Well #8M

9. API Well No.

30-039-25423

10. Field and Pool, or Exploratory Area

Blanco MV / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Downhole commingle of the Blanco Mesaverde and the Otero-Chacra pools per NMOCD Order DHC-1335, approved August 28, 1996, was implemented on August 31, 1996.

Test dated 11-2-97: 100 BO/D, 0 BW/D, 100 MCF.

Allocation Ratio: Oil Gas

Blanco Mesaverde 7% 42%
Basin Dakota 93 % 58%

A copy of the NMOCD Administrative order DHC-1335 is attached.

RECEIVED
OCT 26 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 9-24-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

ACCEPTED FOR RECORD

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

File
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1335

30-039-25423

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Attention: Jerry W. Hoover

*Jicarilla 'E' Well No.8M
Unit 'K', Section 15, Township 26 North, Range 4 West,
Rio Arriba County, New Mexico.
Blanco Mesaverde (Prorated Gas - 72319) and
Basin Dakota (Prorated Gas - 71599) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the wells and allocation of production from the wells shall be on the following basis:

| | | |
|-----------------------|---------|---------|
| Blanco Mesaverde Pool | Oil 7% | Gas 42% |
| Basin Dakota Pool | Oil 93% | Gas 58% |

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

