

**OIL CONSERVATION DIVISION**PO Box 2088  
Santa Fe, New Mexico 87501**Application for Multiple Completion**

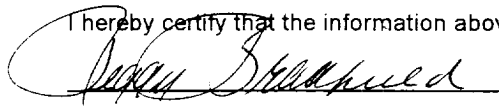
<u>Operator</u>	<u>County</u>	<u>Date</u>		
<b>Meridian Oil Inc.</b>	<b>Rio Arriba</b>	<b>January 12, 1996</b>		
<u>Address</u>	<u>Lease</u>	<u>Well No.</u>		
<b>PO Box 4289, Farmington, NM 87499</b>	<b>Canyon Largo Unit</b>	<b>430</b>		
<u>Location of Well</u>	<u>Unit</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
<b>1455'FSL, 1435'FWL</b>	<b>K</b>	<b>14</b>	<b>25N</b>	<b>7W</b>

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:
 

	<u>Upper Zone</u>	<u>Intermediate Zone</u>	<u>Lower Zone</u>
a. Name of Pool & Formation	Gallup	Dakota	
b. Top and Bottom of Pay Section (perforations)	6040-6513	6932-7114	
c. Type Production (Oil or Gas)	Gas	Gas	
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	
e. Daily Production	50 MCFGPD	300 MCFGPD	
<u>    </u> Actual	5 BOPD	5 BOPD	
<u>  X  </u> Estimated	1 BWPD	1 BWPD	
Oil - barrels; Gas - Mcf; Water - barrels			
2. The following must be attached:
  - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
  - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


Regulatory RepresentativeJanuary 12, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCHDEPUTY OIL & GAS INSPECTOR, DIST. 41DateJAN 17 1996

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# Canyon Largo Unit #430

## COMPLETION PART II

Section 14, T25N, R07W

Rio Arriba County, New Mexico

1455' FSL, 1435' FWL

Lat: 36-23-49, Long: 107-32-46

Elevation: 6802' GR

8-5/8", 24.0#, K-55  
csg. set @ 398'  
w/257 sx

Stage Tool  
@ 2416'  
w/ 571 sx

Stage Tool  
@ 5168'  
w/ 826 sx

5-1/2", 17.0#, K-55  
csg. set @ 7315'  
w/542 sx

TD @ 7315'

### Formation Tops:

San Jose	@ surface
Ojo Alamo	@ 1918'
Kirtland	@ 2131'
Fruitland	@ 2378'
Pictured Cliffs	@ 2596'
Lewis	@ 2730'
Chacra	@ 3452'
Mass. Cliffhouse	@ 4144'
Menefee	@ 4217'
Mass. Point Lookout	@ 4863'
Mancos	@ 5097'
Gallup	@ 5975'
Juana Lopez	@ 6508'
Greenhorn	@ 6825'
Graneros	@ 6889'
Dakota	@ 6980'
Morrison	@ 7256'

RBP @ 7125'

Encinal Canyon Perfs

RBP @ 7260'

Burro Canyon Perfs

1-1/2" 2.76 IJ J-55  
Gallup Tbg landed  
@ 6466'

Baker Model 'D'  
Production Packer  
set @ 6650'

1-1/2" 2.9# EUE J-55  
Dakota Tbg landed  
@ 7052'

5-1/2" CIPB @ 7125'  
5-1/2" CIPB @ 7250'

*Final*

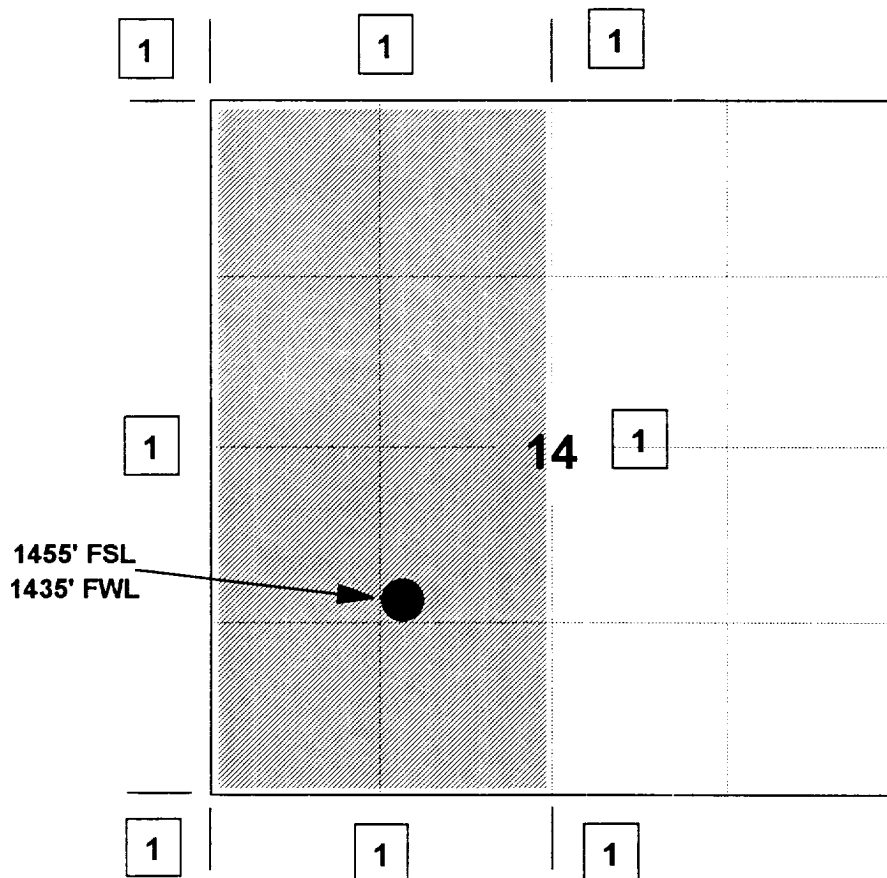
Gallup Perfs:  
6040'-6513', 21 holes  
Frac w/50,000# sand  
& 35# X-Link

Upper Dakota Perfs:  
6932'-7114', 17 holes  
Frac w/85,000# sand  
& 40# Linear Gel

**ABANDONED:**  
Encinal Canyon Perfs:  
7138'-7164' w/2 SPF  
7168'-7178' w/4 SPF  
(92 holes)  
Burro Canyon Perfs:  
7290' - 7300' w/2 SPF  
(20 holes)  
Frac w/ 25,000# 20/40  
sand & 50# Linear Gel

TD @ 7315'  
PBSD @ 7310'

**Township 25 North, Range 7 West**



### 1) Meridian Oil Inc

[illegible]