

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo U #430

9. APIWELLNO.

30-039-25477

10. FIELD AND POOL, OR WILDCAT

WC: 25N7W14K/Gallup
Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-25-N, R-7-W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐
36 JAN 19 PM 12:35

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1455' FSL, 1435' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

OIL CON. DIV
DISC 3

JAN 30 1996

ELEVATIONS (FEET, GR., RT. GR., ETC.)*
6918 GR, 6918 KB

19. ELEV. CASINGHEAD

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

8-23-95

9-1-95

1-7-96

20. TOTAL DEPTH, MD & TVD

7315

21. PLUG BACK T.D., MD & TVD

CIBP @ 7125

22. IF MULTIPLE COMPL.,

HOW MANY* 2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-7315

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6932-7114 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-ML-SP-GR, APS-LDS-GR, CMR, DSI, FMI, Numar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	398	12 1/4	303 cu.ft.	
5 1/2	17#	7315	7 7/8	37135 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7052	6650

31. PERFORATION RECORD (Interval, size and number)

6932, 6936, 6940, 6951, 6997, 7017,
7041, 7044, 7050, 7062, 7064, 7067,
7076, 7079, 7082, 7109, 7114,
7138-7164, 7168-7178, 7290-7300

7138-7300 abandoned w/CIBP @ 7125'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6932-7114	67,000# 20/40 sd, 46,620 gal
7138-7178	21,000# sd, 745 bbl 35# gel
7290-7300	25,000# sd, 489 bbl 50# gel

33. PRODUCTION

DATE FIRST PRODUCTION 1-7-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1-7-96 HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

BHT @ 7000' 176

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator DATE 1-17-96

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side) JAN 25 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1918'	2131'	White, cr-gr ss.	Ojo Alamo	1918'	
Kirtland	2131'	2378'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2131'	
Fruitland	2378'	2596'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2378'	
Pictured Cliffs	2596'	2730'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2596'	
Huerfanito Bentonite*	2991'	3452'	White, waxy chalky bentonite	Lewis	2730'	
Chacra	3452'	4144'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	2991'	
Cliff House	4144'	4217'	ss. Gry, fine-grn, dense sil ss.	Chacra	3452'	
Menefee	4217'	4863'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4144'	
Point Lookout	4863'	5097'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4217'	
Mancos	5097'	5975'	Dark gry carb sh.	Pt.Lookout	4863'	
Gallup	5975'	6508'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5097'	
Greenhorn	6825'	6889'	Highly calc gry sh w/thin lmst.	Gallup	5975'	
Graneros	6889'	6980'	Dk gry shale, fossil & carb w/pyrite incl.	Juana Lopez	6508'	
Dakota	6980'	7256'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	6825'	
Morrison	7256'	7315'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Graneros	6889'	
				Dakota	6980'	
				Morrison	7256'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)