# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	APPLICATION FOR PERMIT TO I	ORILL, DEEPEN, OR PLUG BACK OLL COM
<del>1</del> a.	Type of Work  DRILL	5. Lease Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator MERIDIAN ©IL  14538	7. Unit Agreement Name Canyon Largo Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name 6886 Canyon Largo Unit 9. Well Number 447
4.	Location of Well 1510'FNL, 1615'FEL  Latitude 36° 23' 17", Longitude 107°	10. Field, Pool, Wildcat  17610 Devils Fork Gallup GT  11599 Basin Dakota  11. Sec., Twn, Rge, Mer. (NMPM)  G Sec 24, T-25-N, R-8-W
14.	Distance in Miles from Nearest Town	API # 30-039- 30-039-25480 12. County 13. State
15. 16.	24 miles south of Blanco, NM  Distance from Proposed Location to Nearest Prop 1510'  Acres in Lease	Rio Arriba NM  Derty or Lease Line  17. Acres Assigned to Well
		320 E/2
18.	Distance from Proposed Location to Nearest Well	l, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth 7330 '	<b>20. Rotary or Cable Tools</b> Rotary
21.	Elevations (DF, FT, GR, Etc.) 6915 'GR	22. Approx. Date Work will Start 2nd quarter 1995
23.	Proposed Casing and Cementing Program  See Operations Plan attached This action is subject to technical and procedural review pursuant to 43 CFR 3166.3 and appeal pursuant to 43 CFR 3166.4.	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: Regional Drilling Engine	1/10/95
PERM	IIT NO.	APPROVAL DATE
APPR	OVED BY TITLE _	DATE

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #604 Unit Threatened and Endangered Species Report submitted by Ecosphere dated 10-25-94 AS AMENDED NOTE: This format is issued in lieu of U.S. BLM Form 3160-

HOLD C-104 FOR GALLUP NISCO

NMOCD

JAN 1 3 1995 DISTRICT MANAGER District I PO Box 1980, Hobbs, NM 88241-1980

District 12

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie:

Revised February 21, 1994

Form C-102

# Santa Fe, NM 87504-2088 1 4 1 1

27 9:13 Fee Lease - 3 Copie: District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Gallup/Basin Dakota 30-039-25480 17610/71599 1 Property Code <sup>5</sup> Property Name Well Number Canyon Largo 447 6886 OGRID No. <sup>1</sup> Operator Name 'Elevation 6915' MERIDIAN OIL INC. 14538 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County G 24 25 N 7 W 1510 North 1615 East R.A. 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line Township County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code | 15 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5196.84 I hereby certify that the information contained herein is

17 OPERATOR CERTIFICATION true and complete to the best of my knowledge and belief 1615' Signature Peggy Bradfield Printed Name Regulatory Affairs Title  $\varphi$ Date 18SURVEYOR CERTIFICATION Ý I hereby certify that the well location sho was plotted from field notes of actual surveys i or under my supervision, and that the same is true and correct to the best of my belief. 10-4-94 SF-078879 Date of Survey

## OPERATIONS PLAN

Well Name: Canyon Largo Unit #447

1510'FNL, 1615'FEL Section 24, T-25-N, R-7-W Location:

Rio Arriba County, New Mexico Latitude 36° 23' 17", Longitude 107° 31' 19"

Formation: Devils Fork Gallup/Basin Dakota

Elevation: 6915'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Massive Cliff House Menefee Massive Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota Burro Canyon/Encinal	Top  Nacimiento 2005' 2185' 2505' 2737' 2885' 3555' 4250' 4335' 4970' 5240' 6060' 6930' 6980' 7015' 7235'	2005' 2185' 2505' 2737' 2885' 3555' 4250' 4335' 4970' 5240' 6060' 6930' 6980' 7015' 7235' 7320'	contents  aquifer  gas gas  gas  gas & oil gas & oil gas gas
Morrison Total Depth	7320' <b>7330</b> '		salt water

#### Logging Program:

Mud Logs/Coring/DST -

Mud logs - 6000' to TD.
Coring - none
DST - none

Electric logs - DIL/SP/GR; Density/Neut/GR; Microlog-GR;

# Mud Program:

Interval	Type	Weight	Vis.	Flui	ld Loss
0- 320'	Spud	8.4-8.9	40-50	no	control
320-7330'	LSND	8.4-9.1	30-60	no	control

Pit levels will be visually monitored to detect gain or loss of fluid control.

#### Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 320'	8 5/8"	24.0#	K-55
7 7/8"	0' - 7330'	5 1/2"	17.0#	K-55

## Tubing Program:

0'	-	7330'	1	1/2"	2.9#	N - 80	EUE
0'	-	6060'	1	1/2"	2.76#	J-55	ΙJ

