

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

SEP 26 AM 11:08

RECEIVED
SEP 29 1995

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1510' FNL, 1615' FEL, Sec. 24, T-25-N, R-7-W, NMPM

NSL-3489

Lease Number
SF-078879

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #447

9. API Well No.
30-039-25480

10. Field and Pool
Devils Fork Gallup/
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9-16-95 Drill to TD @ 7437'. Circ hole clean. TOOH. RU to run logs.
9-17-95 Circ hole clean.
9-18-95 Running logs.
9-19-95 Finish running logs. RD. TIH for sidewall cores.
9-20-95 Take 24 sidewall cores @ 7047-7355'. TOOH. RU, ran logs. Circ hole clean. RD.
9-21-95 TIH w/177 jts 5 1/2" 17# K-55 LTC csg, set @ 7437'. Cmtd first stage w/362 sx Class "G" 65/35 poz w/6% gel, 35% pozmix A, 0.5% D-156, 0.25 pps Cellophane (684 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.5 pps D-60, 0.25 pps Cellophane (118 cu.ft.). Circ 10 bbl cmt to surface. Stage tool @5275'. Cmtd second stage w/659 sx Class "G" 65/35 poz w/35% pozmix A, 6% gel, 0.25 pps Cellophane (1246 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2 1/2" S1, 0.25 pps Cellophane (118 cu.ft.). Cmt would not circ. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released. A CBL will be run during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/22/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 27 1995

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD