State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION

PO Box 2088

District IV PO Box 2088, Santa	1 Fe, NM 87504-2088			Santa Fe, NI						DED REPORT	
I.	REQU			ABLE AND A	AUTHORIZ.	ATION T	ТОТ		ORT OGRID Number		
Operator Name and Address Burlington Resources Oil & Gas								14538			
PO Box 4289							Reason for Filing Code				
Farm	(0 - 7/11/96						
	Name Pool Code					•					
30-039-25480			BA	BASIN DAKOTA (PRORATED GAS)			71599				
⁷ Property Code 006886				° Property Name CANYON LARGO UNIT			° Well Number #447				
				CANTON					#441		
	ce Location		l b	1 7 . 71	I F + 6 - 4	North/South L	: -		Tr. Mil.	T	
UI or lot no. G	Section 24	Township 025N	Range 007W	Lot.Idn	Feet from the 1510	Norde South L	Ine F	eet from the 1615	East/West Line E	County RIO	
11 Rottom	Hole Locat	ion	1			<u>l</u>	1			ARRIBA	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine F	eet from the	East/West Line	County	
Lse Code	13 P	roducing Method Co	de 14 Gas	Connection Date	15 C-129 Permit	Number	16 C-12	9 Effective Da	ate 17 C-129	Expiration Date	
	1.0 m										
	d Gas Trans		orter Name	20	POD	Γ	²¹ O/G	 	22 POD ULS	TR Location	
OGRID and A		ddress				G		and Description			
, 05 / F		F.O. BOX 1492 EL PASO, TX 79978							G-24-T025N-R007W		
9.0	11.8	Giant Industr		2.81	6856				G-24-T02	SM DOOTW	
9018		5764 US Ewy 64 Farmington, NM 87401		201	2816856				G-24-102	211-K00/M	
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IV Produ	ced Water										
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VI. Well 7	Ompletion I d Date	Data Reac Reac Sas Delivery Date	31 Casing &	Tubing Size Date	37 Test Length		28 PBTI		29 Perfo	nent	
V. Well C	ompletion I d Date Hole Size	Data Reac Reac Sas Delivery Date	31 Casing &	Tubing Size Date	72	Depth Set	28 PBTI		29 Perfo	ment	
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