



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
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[http://nemr.d.state.nm.us/ood/District IN/district.htm](http://nemr.d.state.nm.us/ood/District%20IN/district.htm)

**GARY E. JOHNSON**  
GOVERNOR

**Jennifer A. Salisbury**  
CABINET SECRETARY

October 20, 1998

Ms Peggy Bradfield  
Burlington Resources O&G Co  
PO Box 4289  
Farmington NM 87499-4289

Re Canyon Largo Unit #447, G-24-25N-07W, API# 30-039-25480, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Gallup	67%	56%
Dakota	33%	44%

Yours truly,

Ernie Busch  
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM  
David Catanach-NMOCD Santa Fe  
well file

CLU #447.dhc

**BURLINGTON  
RESOURCES**

SAN JUAN DIVISION

RECEIVED  
SEP 21 1998  
OIL CON. DIV.  
BURL.

September 17, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Ré: Canyon Largo Unit #447  
1510'FNL, 1615'FEL, Section 24, T-25-N, R-7-W, Rio Arriba County  
30-039-25480

Gentlemen:

The above referenced well is a Gallup/Dakota commingle. Order DHC-1742 was issued for the commingling. The following allocation formula is submitted for your approval:

Gallup - 67 % gas 56.2 % oil  
Dakota - 33 % gas 43.8 % oil

These percentages are based on historic production from the Gallup and Dakota.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management  
NMOCD - Santa Fe

**Canyon Largo Unit No. 447  
Proposed Allocation Formula**

**Production allocation based on Cumulative Production through August, 1997**

	<b><u>MCF</u></b>
Gallup	71,312
Dakota	<u>35,062</u>
	106,374

	<b><u>Bbl. Oil</u></b>
Gallup	3,112
Dakota	<u>2,422</u>
	5,534

**Gas Allocation:**

<b>Gallup % =</b>	(Total Gallup Production)	(71,312 MCF)	<b>= 67.0%</b>
	-----	-----	
	(Total Combined Production)	(106,374 MCF)	

<b>Dakota % =</b>	(Total Dakota Production)	(35,062 MCF)	<b>= 33.0%</b>
	-----	-----	
	(Total Combined Production)	(106,374 MCF)	

**Oil Allocation:**

<b>Gallup % =</b>	(Total Gallup Production)	(3,112 Bbl. Oil)	<b>= 56.2%</b>
	-----	-----	
	(Total Combined Production)	(5,534 Bbl. Oil)	

<b>Dakota % =</b>	(Total Dakota Production)	(2,422 Bbl. Oil)	<b>= 43.8%</b>
	-----	-----	
	(Total Combined Production)	(5,534 Bbl. Oil)	