UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		,	PEN, OR PLUG BACK			
1a.	Type of Work DRILL		5. Lease Number SF-078881 Unit Reporting Number			
1b.	Type of Well GAS	110 FEB 2 7 1995 ES	6. If Indian, All. or Tribe			
		<u> </u>				
2.	Operator MERIDIAN OIL 145.38	E87. 8	7. Unit Agreement Name Canyon Largo Unit			
3.	Address & Phone No. of Oper PO Box 4289, Farming (505) 326-9700	ator gton, NM 87499	8. Farm or Lease Name 686 Canyon Largo Unit 9. Well Number 427			
4.	Location of Well 900'FSL, 2215'FWL	·,	10. Field, Pool, Wildcat /Basin Dakota 71594			
	Latitude 36° 24' 38",	Longitude 107° 32' 41"	11. Sec., Twn, Rge, Mer. (NMPM) Sec 11, T-25-N, R-7-W API # 30-039- 25484			
14.	Distance in Miles from Neares 24 miles southeast of	t Town Blanco, NM	12. County 13. State Rio Arriba NM			
15.	Distance from Proposed Locat	ion to Nearest Property or Lease	Line			
16.	Acres in Lease		17. Acres Assigned to Well W/2 320			
	Distance from Proposed Location to Nearest Well Drig Compl. or Applied for an abid.					
18.	Distance from Proposed Locat	ion to Nearest Well, Drlg, Compl,	or Applied for on this Lease			
18. 19.	Distance from Proposed Locat 2300' Proposed Depth 6960'	ion to Nearest Well, Drlg, Compl,	or Applied for on this Lease 20. Rotary or Cable Tools Rotary			
19.	Proposed Depth	ion to Nearest Well, Drlg, Compl,	20. Rotary or Cable Tools			
19. 21.	Proposed Depth 6960 '	ng Program attached 43 CFR 3165.3	20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 2nd quarter 1995 DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH			
19. 21. 23.	Proposed Depth 6960 ' Elevations (DF, FT, GR, Etc.) 6408 'GR Proposed Casing and Cementing This cope at 100s to technic procedural review pursuant to and appeal pursuant to 43 CFF Authorized by:	ng Program Pattached 43 CFR 3165.3	20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 2nd quarter 1995 DRILLING OPERATIONS ANTHORIZED ARE			
19. 21. 23.	Proposed Depth 6960 ' Elevations (DF, FT, GR, Etc.) 6408 'GR Proposed Casing and Cementing This cope at 100s to technic procedural review pursuant to and appeal pursuant to 43 CFF Authorized by:	ng Program Latiand 43 CFR 3165.3 1 3165.4 Filling Engineer	20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 2nd quarter 1995 DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS", Date			

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #661 ASEAN ENDED

Threatened and Endangered Species Report submitted by Ecosphere dated 11-25-94

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

OK E)

FEB 2 8 1995 DISTRICT MANAGER District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-1 Revised February 21, 19

Instructions on ba Submit to Appropriate District Off

State Lease - 4 Cop Fee Lease - 3 Cop

PO Box 2088, Santa Fc. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT....

API Number				¹ Pool Code ¹ Pool Name						
30-039-25484				7159	9	Basin Dakota)akota
¹ Property Code				⁵ Property Name				* Well Number		
6886				Canyon Largo Unit				427		
'OGRID No.					•	or Name				Elevation
14538				Mer	idian Oi					64081
				_	10 Surfac	e Location				
UL or lot no.	Section	Township	1 -	Lot Ida	Feet from the	1	1		East/West line	1 00000,
N	11	25 N	7 W	<u> </u>	900	SOUTH	تسل	215	WEST	R.A.
			11 Bot	tom Hol	e Location	If Different Fr	om .	Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fee	t from the	East/West line	County
" Dedicated Acr	res 13 Joint	or infill 14	Consolidatio	n Code 15 C	Order No.		<u> </u>		<u> </u>	
NO ALLO	WABLE					TION UNTIL ALL BEEN APPROVED				CONSOLIDATE
16			- 5:	318.2	8			17 OPER	RATOR CE	RTIFICATIO
				1				I hereby certi	fy that the inform	ation contained herein i
11					REVISED	LOCATION		true and com	plete to the best o	f my knowledge and be
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/				 	, y		7	Signature	4 Still	aprild
	5F-	0788	81					_	Bradfield	
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OPERATIONS PLAN

Well Name: Canyon Largo Unit #427

Location: 900'FSL, 2215'FWL Section 11, T-25-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 24' 38", Longitude 107° 32' 41"

Formation: Basin Dakota

Elevation: 6408'GL

Formation Tops:	Тор	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Massive Cliff House Menefee Massive Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota Burro Canyon/Encinal Morrison Total Depth	Nacimiento 1580' 1730' 2210' 2310' 2400' 3140' 3840' 3930' 4550' 4830' 5650' 6515' 6600' 6620' 6840' 6845'	1580' 1730' 2210' 2310' 2400' 3140' 3840' 3930' 4550' 4830' 5650' 6615' 6600' 6620' 6840' 6845'	aquifer gas gas gas & oil gas & oil gas gas salt water

Logging Program:

Mud Logs/Coring/DST -

Mud logs - 5600' to TD.
Coring - none
DST - none

Electric logs - DIL/SP/GR; Density/Neut/GR; Microlog-GR;

Mud Program:

Interval 0- 320' 320-6960'	Type Spud LSND	8.4-8.9	40-50	Fluid Loss no control no control
		· -	000	TIO COULTEDI

Pit levels will be visually monitored to detect gain or loss of

Casing Program:

Hole Size 12 1/4" 7 7/8"	Depth Interval 0' - 320' 0' - 6960'	Csg.Size 8 5/8" 5 1/2"	Wt. 24.0#	
	3 0500	2 1/2"	17.0#	K-55

Tubing Program:

