## UNITED STATES

## DEPARTMENT OF THE INTERIOR

BUREAU	OF	LAND	MANAGEMENT
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Sundry Notices and Reports on Wells  7 Notice   1	5. 6. 7.	Lease Number SF-078881 If Indian, All. or Tribe Name Unit Agreement Name
1. Type of Well GAS  2. Name of Operator  PESOURCES OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 900'FSL, 2215'FWL, Sec.11, T-25-N, R-7-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission  X Notice of Intent Recompletion Subsequent Report Plugging Back Non-l Casing Repair Water Tinal Abandonment Altering Casing Conversed X Other - Tubing repair  13. Describe Proposed or Completed Operations It is intended to repair the tubing in the subject well procedure and wellbore diagram. The lower Dakota	6. 7.	SF-078881 If Indian, All. or Tribe Name
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Type of Submission  _X_ Notice of Intent Abandonment Change	11.	County and State
Type of Submission  _X_ Notice of Intent Abandonment Change		Rio Arriba Co, NM
	Shut o	off to Injection to the attached
	excess v	water production.
		ki. <b>BUV.</b> K. <b>3</b>
14. I hereby certify that the foregoing is true and correct Signed Vancy Oltmanns (RLM3) Title Regulatory Admin		or_Date 11/10/97
(This space for Federal or State Office use)		NOV 1 8 1997
APPROVED BY /S/ Duane W. Spencer Title CONDITION OF APPROVAL, if any:	Date _	TOTAL CONTRACTOR OF THE PARTY O

## Tubing Repair / Plug Back Procedure

10/28/97

Canyon Largo Unit No. 427 DPNO 57493A Basin Dakota Field 900' FSL & 2215' FWL, Section 11, T-25-N, R-07-W Rio Arriba County, NM

Project Summary: The Canyon Largo Unit No. 427 was drilled as a Dakota producer in late 1995. Since then the well has had difficulty producing due to excessive water production. The well will build to 1000 psi casing pressure, but will not unload the tubing. I believe the problem is with the bottom sand which appears to be wet on the logs. I propose to clean the well out, inspect and repair the tubing (if it has any corrosion or scale) and set a CIBP over the bottom sand. We will then install plunger lift on this well to maximize production.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and 1. Burlington regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCI water as necessary. Try to minimize the amount of water put on the Dakota. ND wellhead and NU BOP.
- Pick up 2-3/8" tubing and RIH to tag PBTD. Tally out of hole with 2-3/8" tubing. Visually inspect 3. the tubing and replace any joints that are corroded or scaled up.
- RIH with a bit and casing scraper (or mill) and clean out to 6930' with air if fill is above 6915'. If 4. fill is below 6915', then just make a run with a mill to clean the casing to 6915'. Set CIBP on wireline at 6905 (correlate with attached logs).
- 5. RIH with expendable check, 1 jt., SN and 2-3/8" production tubing. Hang tubing at approximately 6870'. ND BOP, NU wellhead. Pump off check and blow well in.

RDMO PU. Turn well to production. Production Operations will set plunger lift. 7.

Recommended:

Approval:

Operations Engineer:

Office: 326-9807

Production Foreman: Office: 326-9846

Kevin Midkiff

Pager: 564-1653

Ward Arnold

Pager: 326-8340

Home: 324-8596

Spud: 9/22/95 1st Delivered 12/27/95 Elevation: 6409' GL, 6421' KB

Workovers: NONE

## Canyon Largo Unit No. 427

Current -- 10/28/97

DPNO: 57493A Basin Dakota

900' FSL & 2215' FWL Unit N, Sec. 11, T25N. R07W, Rio Arriba County, NM Lat/Long: 36°24.5737", -107°32.6752"

