

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1475' FNL, 1475' FEL, Sec. 13, T-25-N, R-7-W, NMPM

NSL-3490

5. Lease Number
SF-078880

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #428
9. API Well No.
30-039-25485
10. Field and Pool
Devils Fork Gallup/
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-9-95 MIRU. Spud well @ 5:00 p.m. 8-9-95. Drill to 400'. TOOH. TIH w/9 jts 8 5/8" 24# K-55 STC csg, set @ 395'. Cmdt w/500 sx Class "G" neat w/3% calcium chloride, 0.25 pps Flocele (590 cu.ft.). Circ 32 bbl cmt to surface. WOC.

8-10-95 WOC. PT csg to 600 psi/30 min, OK. Drilling ahead.

8-19-95 Drill to TD @ 7461'. Circ hole clean. TOOH. RU, logging.

8-20-95 Finish logging. TOOH. RU, ran sidewall cores @ 5306-7409'.

8-21-95 Ran sidewall cores @ 2809-5306'. Recovered 33 of 35 sidewall cores.

8-22-95 TIH w/170 jts 5 1/2" 17# K-55 csg, set @ 7459'. Cmdt first stage w/370 sx Class "G" 65/35 poz, 6% gel, 2% calcium chloride, 0.25 pps Flocele (699 cu.ft.). Tailed w/100 sx Class "G" neat w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). No cmt to surface. Set stage tool @ 5299'. Cmdt second stage w/729 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Flocele (1378 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride (118 cu.ft.). Circ 20 bbl cmt to surface.

8-23-95 Stage tool set @ 2579'. Cmdt third stage w/576 sx Class "G" 65/35 poz w/2% calcium chloride, 0.25 pps Flocele, 6% gel (1089 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% A-7L, 0.25 pps Flocele (118 cu.ft.). Circ 30 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *James Shearfield* Title Regulatory Administrator Date 8/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 28 1995

NMOCD

FARMINGTON DISTRICT OFFICE

RY