Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079302-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to di	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation RINCON UNIT
1. Type of Well Oil Gas Well Well Other		8. Weil Name and No.
Well Well Other 2. Name of Operator		RINCON UNIT #11E
UNION OIL COMPANY OF CALIFORNI	TA	9. API Well No.
3. Address and Telephone No.		30-039-25486 10. Field and Pooi, or Exploratory Area
P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dak/S.Blanco
		11. County or Parish, State TOCITO
2080' FSL & 2410' FEL		Rio Arriba, N.M.
Sec. 6, T26N-R6W		·
	(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Other WEEKLY DRILLING REPORT	Conversion to Injection Dispose Water
	A Other WEERLI DRILLING RELORD	(Note: Report results of multiple completion on Completion or Recompletion Report and Log 10
(SEE ATTACHED WEEKLY DRILLI	DECENDED MAY 2 5 105 DEC.	RECEIVED SUMMED BLM SU
14. I hereby certify that the foregoing partie and correct	1.431.3 /	
Signed Signed Unagen Unagen	Grilling Superintendent	Date 5-16-95
(This space for Federal or State office use)	Tiela	Date
Approved by Conditions of approval, if any:	ACCEPTED FOR	
Tide 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United	States any larse. Hetitious of transment states
or representations as to any matter within its jurisdiction.	MAY 2.3 1	995

*See Instruction on Reverse Side MAY 2 3 1933

Well Name: RINCON UNIT-RINCON-#-11-E

5/15/95 Ord to 6,722' (10.7 FPH). Surveyed & started POOH for new bit. Ran 3 - 10 bbl magfiber sweeps.

From 6,497' - 6,691' (11 FPH, LOST TOTAL OF 50 BBLS) 6,691' - 6,710' (17 FPH) 6,710' - 6,722' (5 FPH)

- 5/14/95 Drid to 6,497' (54 FPH). Circ for 45 min. TFNB. Washed 50' to btm. No drag on trip. Drilled to 6,560'. Currently drilling at 12 FPH. Ran 3 10 bbl magfiber sweeps.
- 5/13/95 Drld from 5,410'-5,535' (16.6 FPH). POOH w/bit. Cut drlg line. TiH w/ bit & washed 15' to btm. Drld to 5,630' (25 FPH). Currently drilling @ 60 FPH w/14K, 150 rpm and no drag on trip. Run 2-10 bbls mag fiber sweep.
- 5/12/95 Drilled and rig service from 4954 to 5410 for 24 hrs. AVG ROP 19 fpn. Ran 3 10 bbl MAGNIFIBER sweeps
- 5/11/95 Drid to 4,864'. TFNB w/no drag. PU new bit & TIH. Washed 15' to btm. Drid to 4,954'.
- 5/10/95 Drld to 4,635'.
- 5/9/95 Drld to 4,213'. Survey: 1 deg @ 4,102'