

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2410' FEL
Sec. 6, T26N-R6W

5. Lease Designation and Serial No.

SF 079302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #11E

9. API Well No.

30-039-25486

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

Tocito
Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WEEKLY DRILLING REPORT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHED WEEKLY DRILLING REPORT)

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson
(This space for Federal or State office use)

Title Drilling Superintendent

Date 7-3-95

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

15. 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

RINCON UNIT #11E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

- 6-29-95 Moved in Drake # 19 Pulling Unit. Changed out tubing head for dual completion. Rigged up unit. Nippled up BOP and tested casing against blind rams to 3000 psi and holding OK. P/U 6 1/8" bit, 6 x 3 1/8" D.C. and TIH to 628' SW-SDON Held safety meeting and inspected rig.
- 6-30-95 Continued TIH w/6 1/8" bit and tagged at 5046'. Pressure tested casing to 3000 psi and held OK. Drilled down to DV 5051' and drilled thru DV. Drilled on DV for 3.5 Hrs. Pressure tested casing to 3000 psi and held OK. Continued TIH to 7362' and wash to 7420'. Pressure tested casing to 3000 psi and held OK. TOH to 7360' SW-SDON
- 7-1-95 TIH to 7415' (5' above F. Collar). Load hole W/292 BBL 2% KCL. TOH w/6 1/8" Bit and 6x DC. Rigged up Sch-J. Tagged F. Collar 7411' WLM Logged CCL-GR-CBL 7411'-6700' w/o casing pressure, log shows good to fair bond. Logged CCL-GR-CBL 7411'-4600' w/1000 psi on casing pressure, log shows Good bond across Dakota, Tocco and Grancros. Perforated Dakota w/ Sch-J 4" HEGS guns, SPF 90 deg. phase, 23 gram charge. 45" holes. Correlated w/ Sch-J Phasor Induction log May 18, 1995.
Dakota Perforations
7290'-7303' 13' 26 Holes
7336'-7352' 16' 32 Holes
7360'-7394' 34' 68 Holes
63' 126 Holes
Note: No change in fluid level after perforating. Checked guns and all fired
Rigged down Sch-J. TIH w/notched collar to 7315' SW-SDON
Cost \$16523 for 7458" (254 jts) 23/8" 4.7# J-55 EUE Tubing
- 7-2-95 Standby to spot 7 1/2% HCL across Dakota perforations today 7/2/95 and Frac. 7/3/95.
- 7-3-95 TIH to 7406' w/ open ended 2 3/8" tubing. Rigged up Dowell and tested lines to 1000 psi. Spotted acid from 7406' - 7103' 500 gal. (12 bbl) 7 1/2% HCL w/ 2 gal A260 inhibitor, 5 gal. F75N surfactant and 5# gal. 1.58 Iron gent Pumped 21/2 RPM 450 psi. Rigged down Dowell Spotted acid 2:00pm 7/3/95 TOH W/ 2 3/8" tubing. Prep. for isolation tool SW-SDON Dakota Perforations 7290'-7303' 13'
7336'-7352' 16'
7360'-7394' 34'
63'
- Held safety meeting before starting to spotting acid.
Dowell on location rigging for Frac.