

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079302-B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #11E

9. API Well No.

30-039-25486

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. Country or Parish, State

Rio Arriba, N.M.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2410' FEL  
Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other WEEKLY DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED  
JUL 24 1995

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, N.M.

95 JUL 19 PM 2:09

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

7-17-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RINCON UNIT #11E  
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-11-95

Casing 600 psi Tubing 600 psi.  
TIH to 6750' and tagged sand 10' high. TOH w/notched collar and 2 3/8" tubing.  
TIH w/ RBP (WRP) pulling tool 6750' and cir w/air 600 psi and 1000 cfm, cleaned out to 6780'. Recovered 8 bbl oil, trc water, trc sand. Changed over to 2% KCL washed down to and spot 40 bbl on RBP 6790' latched and equilized.  
TOH w/RBP and lay down same. TIH w/RBP pulling tool and stop at 6211'.  
SW-SDON

7-12-95

Dakota 7290'-7394' Graneros 7188-7211' Tocito 6682'-6724'  
Tubing 850 psi Casing 800 psi.  
Load tubing w/5 bbl 2% KCL installed float sub and float continued to TIH from 6211' to 6968' tagged sand and cleaned down to 7240' w/air 1400 psi 2000 cfm. Recovered 150 bbl water, 3-5 bbl oil, gas and heavy sand.  
Changed over to KCL water and washed down to RBP 7250'. Latched and equilized RBP. Loaded hole w/40 bbl KCL Water. Worked RBP 30' and waited 20 min.  
Circulated w/ air 1300 psi 2000 cfm. Recovered 200 bbl water, 5 bbl oil, gas and moderate sand. TOH w/RBP. TIH w/notched collar-1 Jt-S. Nipple, Float on std. 106 to 6811'. Circulated w/ air 1200 psi 2000 cfm. Recover 50 bbl water, 3 bbl oil, gas, trc sand. TIH to 7264' tagged sand and circulated and cleaned out w/air 1200 psi 2000 cfm to 7420'. Recovered 100 bbl water 5 bbl oil, gas and heavy sand. TOH to 6211' broke out float sub and installed TIW valve  
SW-SDON  
Total load recovered 500 bbl

7-13-95

Dakota 7290'-7394' Graneros 7188-7211' Tocito 6682'-6724'  
Tubing 1000 psi and casing 1000 psi.  
TIH from 6211' to 7315' (96') tagged sand circulated w/air 800 psi 2000 cfm and clean out to TD 7411'. Recover water 100 bbl, oil 7 bbl, gas and heavy sand.  
Circulated w/air and 2 soap slugs for 4 hrs. TOH to 7119' stdby 2 hrs. TIH and tagged sand 7386' (25'). Circulated w/air for 2 hrs 700 psi 2000 cfm.  
Recovered water 50 bbl, oil 4 bbl, gas and light sand. TOH to 6644'.  
SW-SDON  
Total recovered 150 bbl water.  
Rec. For short string 222 Jts 2 3/8" tubing 4.7# J-55 EUE LSS 6690.71'.

7-14-95

Dakota 7290'-7394' Graneros 7188-7211' Tocito 6682'-6724'  
Tubing 50 psi and casing 50 psi vented.  
TIH from 6211' to 7308' (103') tagged sand circulated w/air 700 psi 2000 cfm and clean out to TD 7411'. Recover water 20 bbl, oil 7-8 bbl, gas and moderate sand. Circulated w/air and 2 soap slugs for 4 hrs. TOH to 7119' stdby 3 hrs.  
TIH and tagged sand 7391' (20'). Circulated w/air for 4 hrs, 500 psi 2000 cfm Recovered water 5 bbl, oil 5-6 bbl, gas and light sand. TOH to 6644'.  
Venting well to blow tank overnight.  
SW-SDON  
Total recovered 25 bbl water.  
Rec. For short string 222 Jts 2 3/8" tubing 4.7# J-55 EUE LSS 6690.71' with Slimline collars.

7-15-95

Dakota 7290'-7394' Graneros 7188-7211' Tocito 6682'-6724'  
Tubing 50 psi and casing 50 psi vented.  
TIH from 6211' to 7321' (90') tagged sand. Cleaned out to TD 7411' and circulated for 2.5 hrs w/air and 600 psi 2000 cfm and 10 bbl soap.  
Recover water 20 bbl, oil 10-12 bbl, gas and moderate sand..  
Pickup 60' to 7351' and stdby 2 hrs. Ran in and tagged sand 7391' (20').  
Cleaned out to TD circulated for 2 hrs w/air, 600 psi 2000 cfm and 5 bbl soap.  
Recovered water 3 bbl, oil 1-2 bbl, gas and light sand.  
Pickup 60' to 7351' and stdby for 2 hrs. Ran in and tag sand at 7396' (15').  
Cleaned out to TD and circulate for 2.5 hrs w/air 600 psi 2000 cfm and 5 bbl soap.  
Recover water 5 bbl, oil 1 bbl, gas increasing, trc sand.  
Pumped 10 bbl soap slug 1 hr before shutting down air and recovered gas and trace of oil only. TOH to 6211'.  
Venting well to blow tank overnight.  
SW-SDON  
Est. total load recovered today 28 bbl water.  
Est. total load recovered to date 1351 bbl water.  
Est. total load to recover after Fracs 4207 bbl.  
Est. total load to recover 2856 bbl.

RINCON UNIT #11E  
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-16-95

Dakota 7290'-7394' Graneros 7188-7211' Tocito 6682'-6724'  
Tubing 50 psi and casing 50 psi vented.  
TIH from 6211' to 7331' (80') tagged sand. Cleaned out to TD 7411' and  
circulated for 2.5 hrs w\air and 600 psi 2000 cfm and 5 bbl soap swccp.  
Recover water 20 bbl, oil 10-15 bbl, gas and moderate-light sand..  
Pickup 60' to 7351' and stdby 2 hrs. Ran in and tagged sand 7401' (10').  
Cleaned out to TD circulated for 2 hrs w\air, 600 psi 2000 cfm and 5 bbl soap  
swccp. Recovered water 3 bbl, oil 2 bbl, gas and trace sand.  
Pickup 60' to 7351' and stdby for 2 hrs. Ran in and tag sand at 7401' (10').  
Cleaned out to TD and circulate for 2 hrs w\air 600 psi 2000 cfm and 5 bbl  
soap swccp.  
Recover water 3 bbl, oil 1+ bbl, gas, trace sand.  
Pumped 10 bbl soap slug 1 hr before shutting down air and recovered gas and  
trace of oil only. TOH to 6211'.  
Venting well to blow tank overnight.  
SW-SDON  
Est. total load recovered today 26 bbl water.  
Est. total load recovered to date 1377 bbl water.  
Est. total load to recover after Fracs 4207 bbl.  
Est. total load to recover 2830 bbl.

7-17-95

Dakota 7290'-7394' Graneros 7188-7211' Tocito 6682'-6724'  
Tubing 50 psi and casing 50 psi vented.  
TIH from 6211' to 7351' (60') tagged sand. Cleaned out to TD 7411' and  
circulated for 2.5 hrs w\air and 600 psi 2000 cfm and 10 bbl soap swccp.  
Recover water 15 bbl, oil 10-15 bbl, gas and moderate-light sand..  
Pumped 10 bbl soap slug 1 hr before shutting down air and recovered gas and  
trace of oil only. TOH to 6100' break out float and TIH 6211'.  
Venting well to blow tank rest of day and over night.  
SW-SDON  
Est. total load recovered today 15 bbl water.  
Est. total load recovered to date 1392 bbl water.  
Est. total load to recover after Fracs 4207 bbl.  
Est. total load to recover 2815 bbl.