

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #11E

9. API Well No.

30-039-25486

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

Tocito
Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2410' FEL
Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WEEKLY DRILLING REPORT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED
AUG - 3 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 7-26-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
JUN 2 1995

RINCON UNIT #11E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-18-95

Dakota 7290'-7394' Grancros 7188-7211' Tocito 6682'-6724'
Tubing 50 psi and casing 50 psi vented. Well flow to blow tank for 21 Hrs.
TIH from 6211' to 7350' (61') tagged sand. Cleaned out to TD 7411' and
circulated for 2.5 hrs w/air and 600 psi 2000 cfm and 10 bbl soap sweep.
Recover water 10 bbl, oil 10-15 bbl, gas and moderate-light sand..
Pumped 10 bbl soap sweep 1 hr before shutting down air and recovered gas and
trace of oil only. TOH to 6211' break out float, make up TIW valve.
Venting well to blow tank rest of day and over night.
SW-SDON
Est. total load recovered today 10 bbl water.
Est. total load recovered to date 1402 bbl water.
Est. total load to recover after Fracs 4207 bbl.
Est. total load to recover 2805 bbl.

7-19-95

SITP 50 psi. FCP 50 psi
Pump 5 bbl down tbq to kill well. TIH tag up @ 7381' (30' of fill). Clean out
to ETD with air. Ran 10 bbl of soap sweep. P.U. 30' & flowed to clean up well
up tbq for two (2) hours. RIH & tag up @ 7406' (5' of fill). P.U. 60' & flowed
to clean up thru the tbq for (2) hours. RIH and tag up at 7406' (5' of fill)
Attempted to flow well from 7406' - would not flow. P.U. 60'. Pump air down
annulus @ 750 psi to kick well off. Tbg unloaded +/- 20 bbls of oil & water.
RIH 30' to 7371'. R.U. to flow well up tbq and to the tank overnight.

7-20-95

7:00 A/M Shut in casing pressure 400 psi. Flowing Tbg pressure 20 psi. (Dakota
and Tocito). Blow down well. Tag up at 7400' -(20' of fill). Pump (2) two
(5) five bbl sweeps down the backside and up the tbq to surface. POH SIM. Run
production long string. Ran the following: (1) pump out plug, (1) jt. of
2 3/8" tbq., seating nipple, (18) jts. of 2 3/8" tbq., production packer,
(5) jts. of 2 3/8" tbq., parallel anchor, (227) jts. of 2 3/8" tbq. Total
of 7379.27'. Landed at 7393.27'. Set packer with 14,000 lbs of compression.
Will run the short string in the A/M to the Tocito.

7-21-95

Ran (SIM) 220 jts. of 2-3/8", 4.7 #/ft, J-55, EUE, 8 rd, new tbq (6638.59')
@ 6683.59' with seating nipple @ 6603.78'. Set with 7,000 lbs of tension
on parallel anchor.

TUBING DETAILS FOR LONG STRING (DAKOTA) & SHORT STRING (TOCITO).

Long string on pit side

1-Pump out sub	.55'
1-Jt. tbq.	29.02'
1-S/N T/7362.6'	1.10'
18-Jts. tbq.	525.28'
1-7" G-6 Pkr T/6832	4.50'
5-Jts. tbq.	146.86'
1-P/A T/6684.46'	1.50'
227-Jts. tbq.	6670.46'
KB	14.00'
EOT @	7393.27'
Pkr set w/ 15K compression.	

Short string, high side of well head

1-Stinger	5.52'
1-Jt. tbq.	29.29'
1-S/N T/6657.45'	1.10'
219-Jts. tbq.	6609.30'
1-Pup jt.	5.93'
1-Pup jt.	8.20'
1-Pup jt.	10.12'
KB	14.00'
EOT @	6683.46'

Have 7K tension on P/A

OFF REPORT - TURN TO PRODUCTION