

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
Budget Bureau no. 1004-0137
Expires: August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. UNIT AGREEMENT NAME RINCON UNIT	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVE. ☐ OTHER ☐		8. FARM OR LEASE NAME RINCON UNIT	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		9. WELL No. 11E	
3. ADDRESS OF OPERATOR P.O. BOX 850 - BLOOMFIELD, NM 87413 (505)632-1811 EXT 14		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2080' FSL & 2410' FEL At top prod. interval reported below SAME At total depth SAME		11. SECT.R., U., OR BLOCK AND SURVEY OR AREA J SEC.06, T26N-R06W	
13. DATE SPUDDED 04/30/95		14. PERMIT NO. DIST 580-039-25486	
16. DATE T.D. REACHED 05/19/95		17. DATE COMP. (Ready to prod) 07/21/95	
18. ELEVATION (DP, RKB, RT, GR, ECT.,)* 6550' RKB		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 7490'		21. PLUG, BACK T.D., MD & TVD 7490'	
22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7290' - 7394'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR-CBL		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	482'	12 1/4"	300sx CLASS "G" CMT	
7 "	23 # & 26 #	7475'	8 3/4"	300sx CLASS "G" CMT--1045sx 50/50 pos--330sx 65/35 pos	1550sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6684'	
					2 3/8"	7393'	6832'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.	
DAKOTA 7290' - 7303', 7336' - 52', 7360' - 94' 2 spf 7188' - 7211' 2 spf				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIALS USED
				7188' - 7211'	22,000gal 35pptGuar-2.2#-92,380# 20/40 Ottawa Sand
				7290' - 7394'	50,000gal 35pptGuar-2.2#-200,000# 20/40 Ottawa Sand

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
07/31/95	ESTIMATED	NONE	----->	TRACE	400 mcf/d	TRACE	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
100 psig	PACKER	----->	TRACE	400 mcf/d	TRACE	40.0	

34. DISPOSITION OF (Sold, used for fuel, vented, ect.) TEST WITNESSED BY (ESTIMATED BY) BRETT H. LGGETT

35. LIST OF ATTACHEMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brett H. Lggett TITLE PRODUCTION ENGINEER DATE 8/1/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
8/1/95
AUG 01 1995
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drilled-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
PICTURED CLIFFS CLIFF HOUSE MENEFF POINT LOOKOUT TOCITO GRANEROS DAKOTA	2920' 4605' 4671' 5150' 6678' 7160' 7289'	3023' 4671' 5150' 5505' 6726' 7250' 7398'	SANDSTONE, 7 - 14% POROSITY SANDSTONE, SOME COAL, 6 - 10% POROSITY STAND, COAL, SHALE, 5 12% POROSITY SAND, SHALE, 6 - 12% POROSITY SAND, 5 - 15% POROSITY SAND 5 - 11% POROSITY SAND SILTSTONE, 3 - 11% POROSITY

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
NACIMIENTO	951'		951'
OJO ALAMO	2104'		2104'
KIRTLAND	2355'		2355'
FRUITLAND	2696'		2696'
PICTURED CLIFFS	2920'		2920'
LEWIS	3032'		3032'
CHACRA	3812'		3812'
CLIFF HOUSE	4605'		4605'
MENEFF	4671'		4671'
POINT LOOKOUT	5150'		5150'
MANCOS	5540'		5540'
GALLUP	6215'		6215'
TOCITO	6679'		6679'
GREENHORN	7074'		7074'
GRANEROS	7160'		7160'
DAKOTA	7289'		7289'
BURRO CANYON	7418'		7418'